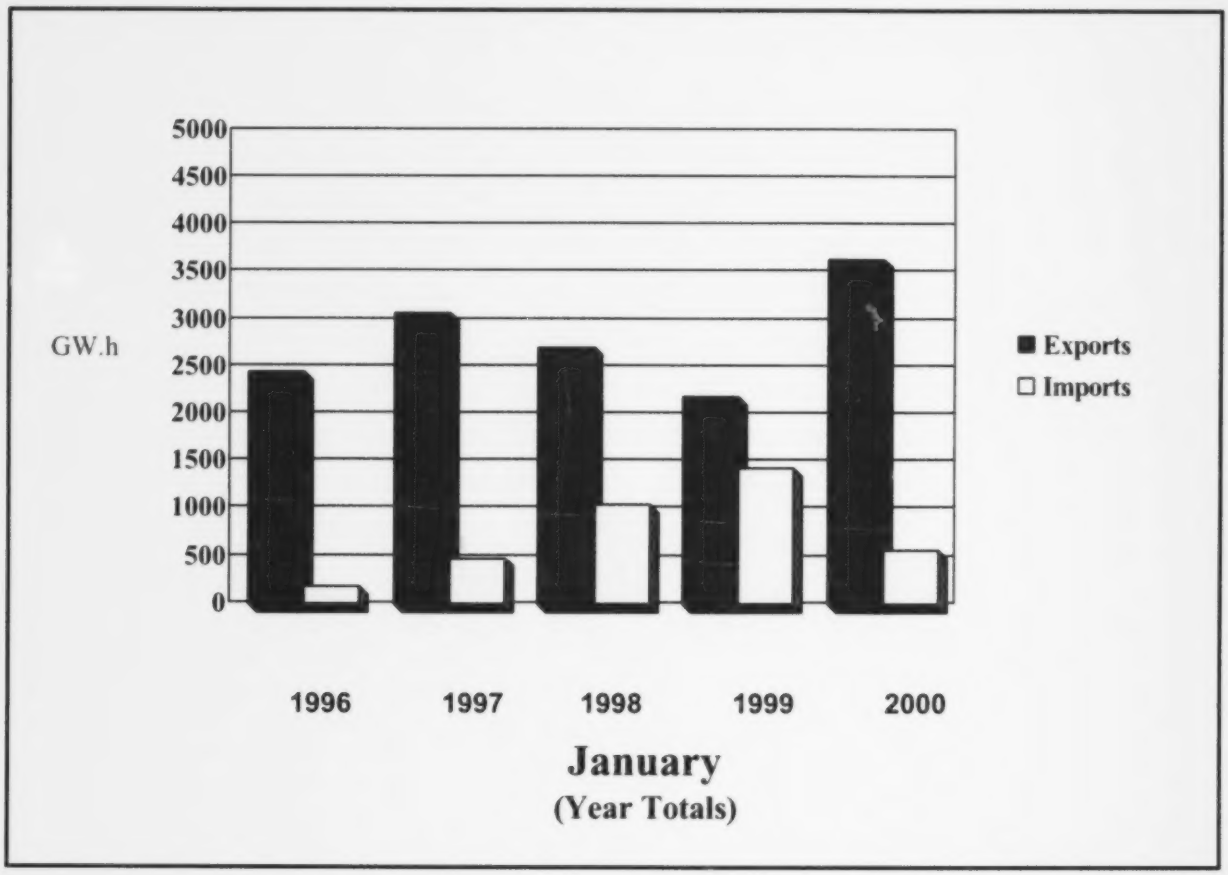
National Energy Board | Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for:

January 2000

Exports: **3639** GW.h
Imports: **556** GW.h



Canada

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CANADA

TABLE 1
Exports and Imports of Electricity
Summary: Canada
JANUARY 2000

	Exchange Type	Energy (MW.h) JAN00	Energy (MW.h) JAN00 - JAN00	Revenue (CAN$) [1] JAN00	Revenue (CAN$) [1] JAN00 - JAN00	CAN$/MW.h [2] JAN00	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 444 879	1 444 879	60 325 433	60 325 433	28.45	29.78
	Interruptible	2 194 137	2 194 137	94 837 016	94 837 016	42.98	46.10
	Non-Revenue/Inadvertant	141 925	141 925	0	0	0.00	0.00
	Service	31 906	31 906	373 063	373 063	11.69	2.48
Total Exports		**3 812 847**	**3 812 847**	**155 535 512**	**155 535 512**	**35.61**	**38.12**
Total Sales - Firm and Interruptible		3 639 016	3 639 016	155 162 448	155 162 448	37.21	38.85
Imports of Electric Energy	Non-Revenue/Inadvertant	79 206	79 206	0	0	0.00	0.00
	Purchase	555 972	555 972	16 152 082	16 152 082	28.99	26.30
	Service	47 112	47 112	12 376	12 376	0.26	0.37
Total Imports		**682 290**	**682 290**	**16 164 459**	**16 164 459**	**23.64**	**24.75**
Excess of Exports Over Imports		**3 130 557**	**3 130 557**	**139 371 053**	**139 371 053**		

Number of Export Licences: 16

Number of Export Permits/Orders: 97

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For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JAN00	Energy (MW.h) JAN00 - JAN00	Revenue (CAN$) [1] JAN00	Revenue (CAN$) [1] JAN00 - JAN00	CAN$/MW.h [2] JAN00	CAN$/MW.h [2] L12M
Alberta								
TransAlta Ener.	Permit 74	F	233	233	9 328	9 328	40.03	36.67
Subtotal Firm and Interruptible Exports: Alberta			**233**	**233**	**9 328**	**9 328**	**40.03**	**36.67**
British Columbia								
BC Hydro	Permit 105	F	124	124	5 696	5 696	45.99	55.65
	Treaty	N	40 038	40 038	0	0	0.00	0.00
Cominco	Permit 132	F	2 017	2 017	76 709	76 709	38.03	42.56
Powerex	Permit 92	F	85 560	85 560	0	0	0.00	0.00
	Permit 95	F	13 800	13 800	434 576	434 576	31.49	31.28
	Permit 118	I	739 361	739 361	32 189 486	32 189 486	43.54	48.00
	Permit 119	F	12 872	12 872	342 241	342 241	26.59	23.11
Subtotal Firm and Interruptible Exports: British Columbia			**853 734**	**853 734**	**33 048 709**	**33 048 709**	**38.71**	**43.42**
Manitoba								
Manitoba Hydro	Licence 170	F	289 625	289 625	15 346 968	15 346 968	24.05	22.47
	Permit 34	F	0	0	897 514	897 514	0.00	22.62

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JAN00	Energy (MW.h) JAN00 - JAN00	Revenue (CAN$) [1] JAN00	Revenue (CAN$) [1] JAN00 - JAN00	CAN$/MW.h [2] JAN00	CAN$/MW.h [2] L12M
Manitoba Hydro	Permit 45	F	24 075	24 075	1 002 072	1 002 072	32.81	40.01
	Permit 46	I	240 888	240 888	8 728 469	8 728 469	36.45	31.89
		N	- 101 341	- 101 341	0	0	0.00	0.00
	Permit 68	F	11 315	11 315	546 283	546 283	23.91	24.48
	Permit 128	F	706	706	33 363	33 363	47.26	52.12
Powerex	Permit 116	I	400	400	9 100	9 100	22.75	22.31
Subtotal Firm and Interruptible Exports: Manitoba			**567 009**	**567 009**	**26 563 768**	**26 563 768**	**29.72**	**27.65**
New Brunswick								
Fraser Inc.	Permit 147	F	26 115	26 115	1 771 443	1 771 443	67.83	67.83
NB Power	Permit 15	N	873	873	0	0	0.00	0.00
	Permit 16	I	31 625	31 625	1 757 759	1 757 759	55.58	56.08
		N	6 085	6 085	0	0	0.00	0.00
	Permit 17	S	11 946	11 946	0	0	0.00	0.00
	Permit 18	I	800	800	40 308	40 308	50.39	50.73
		N	84	84	0	0	0.00	0.00
	Permit 28	F	5	5	591	591	120.51	106.89
	Permit 47	F	7 848	7 848	611 543	611 543	52.90	52.90
	Permit 91	I	299 527	299 527	14 794 020	14 794 020	48.19	42.87
PDI Canada Inc.	Licence 177	F	2 376	2 376	60 743	60 743	25.56	21.48
Subtotal Firm and Interruptible Exports: New Brunswick			**368 296**	**368 296**	**19 036 408**	**19 036 408**	**50.18**	**43.46**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JAN00	Energy (MW.h) JAN00 - JAN00	Revenue (CAN$) [1] JAN00	Revenue (CAN$) [1] JAN00 - JAN00	CAN$/MW.h [2] JAN00	CAN$/MW.h [2] L12M
Ontario								
Cdn. Niagara	Permit 84	F	57 709	57 709	1 138 703	1 138 703	19.73	18.35
D&W Subway	Permit 26	F	174	174	0	0	0.00	0.00
Ind Elc Mark Op	Permit 22	N	205 238	205 238	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	23	23	46	46	1.99	2.01
OPGI/OHIM	Permit 21	I	267 479	267 479	12 037 324	12 037 324	44.16	105.60
		S	10 966	10 966	1 048	1 048	0.10	0.15
Subtotal Firm and Interruptible Exports: Ontario			**325 385**	**325 385**	**13 176 073**	**13 176 073**	**39.80**	**97.34**
Quebec								
Hydro-Quebec	Licence 176	F	474 145	474 145	13 169 573	13 169 573	27.78	30.62
	Licence 180	F	104 725	104 725	9 220 033	9 220 033	37.71	38.15
	Licence 181	F	16 276	16 276	1 467 242	1 467 242	37.71	38.21
	Licence 182	F	14 954	14 954	1 332 043	1 332 043	37.71	38.15
	Licence 183	F	30 909	30 909	2 595 983	2 595 983	37.71	38.15
	Licence 184	F	14 032	14 032	1 295 428	1 295 428	37.71	38.16
	Permit 64	I	613 797	613 797	25 271 871	25 271 871	41.17	38.63

Footnotes:
1. Includes capacity and energy charges
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JAN00	Energy (MW.h) JAN00 - JAN00	Revenue (CAN$) [1] JAN00	Revenue (CAN$) [1] JAN00 - JAN00	CAN$/MW.h [2] JAN00	CAN$/MW.h [2] L12M
Hydro-Quebec	Permit 64	S	8 994	8 994	372 015	372 015	41.36	41.36
	Permit 65	F	236 117	236 117	8 182 755	8 182 755	33.93	38.04
Subtotal Firm and Interruptible Exports: Quebec			**1 504 955**	**1 504 955**	**62 534 927**	**62 534 927**	**35.40**	**34.99**
Saskatchewan								
Powerex	Permit 116	I	260	260	8 678	8 678	33.38	35.02
Sask. Power	Licence 119	N	-9 052	-9 052	0	0	0.00	0.00
	Permit 89	F	19 144	19 144	784 558	784 558	40.98	50.24
Subtotal Firm and Interruptible Exports: Saskatchewan			**19 404**	**19 404**	**793 236**	**793 236**	**40.88**	**50.15**
Total Firm and Interruptible Exports:			**3 639 016**	**3 639 016**	**155 162 448**	**155 162 448**	**37.21**	**38.85**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JAN00	Energy (MW.h) JAN00 - JAN00	Revenue (CAN$) [1] JAN00	Revenue (CAN$) [1] JAN00 - JAN00	CAN$/MW.h [2] JAN00	CAN$/MW.h [2] L12M
Alberta								
TransAlta	-	P	252	252	10 897	10 897	43.20	42.50
TransAlta Ener.		P	20 080	20 080	806 271	806 271	40.15	36.13
TransCanada		P	400	400	17 068	17 068	42.67	31.99
Subtotal Purchased Imports: Alberta			**20 732**	**20 732**	**834 236**	**834 236**	**40.24**	**35.65**
British Columbia								
BC Hydro		P	10	10	177	177	17.70	63.00
Powerex		P	304 140	304 140	9 161 626	9 161 626	30.12	24.22
Subtotal Purchased Imports: British Columbia			**304 150**	**304 150**	**9 161 803**	**9 161 803**	**30.12**	**24.22**
Manitoba								
Manitoba Hydro		N	- 107 363	- 107 363	0	0	0.00	0.00
		P	123 625	123 625	2 530 084	2 530 084	20.18	20.29
Subtotal Purchased Imports: Manitoba			**123 625**	**123 625**	**2 530 084**	**2 530 084**	**20.18**	**20.29**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JAN00	Energy (MW.h) JAN00 - JAN00	Revenue (CAN$) [1] JAN00	Revenue (CAN$) [1] JAN00 - JAN00	CAN$/MW.h [2] JAN00	CAN$/MW.h [2] L12M
New Brunswick								
NB Power	-	N	-7 121	-7 121	0	0	0.00	0.00
		P	896	896	93 620	93 620	104.49	104.49
		S	11 946	11 946	0	0	0.00	0.00
PDI Canada Inc.		P	1 207	1 207	46 952	46 952	38.90	44.61
Subtotal Purchased Imports: New Brunswick			**2 103**	**2 103**	**140 572**	**140 572**	**66.84**	**52.92**
Ontario								
D&W Subway		P	143	143	0	0	0.00	0.00
Ind Elc Mark Op		N	202 160	202 160	0	0	0.00	0.00
OPGI/OHIM		P	3 200	3 200	249 326	249 326	77.91	32.67
		S	20 566	20 566	12 376	12 376	0.60	0.90
Subtotal Purchased Imports: Ontario			**3 343**	**3 343**	**249 326**	**249 326**	**74.59**	**32.62**
Quebec								
Hydro-Quebec		P	61 307	61 307	2 051 667	2 051 667	33.47	35.75
Subtotal Purchased Imports: Quebec			**61 307**	**61 307**	**2 051 667**	**2 051 667**	**33.47**	**35.75**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 2B

Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JAN00	Energy (MW.h) JAN00 - JAN00	Revenue (CAN$) [1] JAN00	Revenue (CAN$) [1] JAN00 - JAN00	CAN$/MW.h [2] JAN00	CAN$/MW.h [2] L12M
Saskatchewan								
Sask. Power	-	N	-8 470	-8 470	0	0	0.00	0.00
		P	40 712	40 712	1 184 394	1 184 394	29.09	25.20
		S	14 600	14 600	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			**40 712**	**40 712**	**1 184 394**	**1 184 394**	**29.09**	**25.20**
Total Purchased Imports:			**555 972**	**555 972**	**16 152 082**	**16 152 082**	**28.99**	**26.30**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JAN00	Energy (MW.h) JAN00 - JAN00	Revenue (CAN$)[1] JAN00	Revenue (CAN$)[1] JAN00 - JAN00	CAN$/MW.h[2] JAN00	CAN$/MW.h[2] L12M
Alaska	British Columbia	124	124	5 696	5 696	45.99	55.65
Subtotal Exports: Alaska		**124**	**124**	**5 696**	**5 696**	**45.99**	**55.65**
California	Alberta	25	25	581	581	23.25	23.25
	British Columbia	13 475	13 475	626 372	626 372	46.48	52.00
Subtotal Exports: California		**13 500**	**13 500**	**626 953**	**626 953**	**46.44**	**52.00**
Colorado	British Columbia	2 400	2 400	110 291	110 291	45.95	50.09
Subtotal Exports: Colorado		**2 400**	**2 400**	**110 291**	**110 291**	**45.95**	**50.09**
Idaho	British Columbia	9 289	9 289	409 543	409 543	44.09	45.33
Subtotal Exports: Idaho		**9 289**	**9 289**	**409 543**	**409 543**	**44.09**	**45.33**
Iowa	Manitoba	1 391	1 391	57 148	57 148	41.08	25.84
Subtotal Exports: Iowa		**1 391**	**1 391**	**57 148**	**57 148**	**41.08**	**25.84**
Maine	New Brunswick	368 296	368 296	19 036 408	19 036 408	50.18	43.46
Subtotal Exports: Maine		**368 296**	**368 296**	**19 036 408**	**19 036 408**	**50.18**	**43.46**
Maryland	Manitoba	200	200	8 127	8 127	40.63	40.63
Subtotal Exports: Maryland		**200**	**200**	**8 127**	**8 127**	**40.63**	**40.63**
Michigan	Ontario	42 618	42 618	2 338 129	2 338 129	54.86	114.97
Subtotal Exports: Michigan		**42 618**	**42 618**	**2 338 129**	**2 338 129**	**54.86**	**114.97**
Minnesota	Manitoba	477 437	477 437	23 327 828	23 327 828	28.59	26.89
	Ontario	39 400	39 400	1 379 395	1 379 395	35.01	75.90
	Saskatchewan	1 789	1 789	71 800	71 800	40.13	41.94
Subtotal Exports: Minnesota		**518 626**	**518 626**	**24 779 022**	**24 779 022**	**29.12**	**28.67**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JAN00	Energy (MW.h) JAN00 - JAN00	Revenue (CAN$)[1] JAN00	Revenue (CAN$)[1] JAN00 - JAN00	CAN$/MW.h[2] JAN00	CAN$/MW.h[2] L12M
Missouri	Manitoba	46	46	1 473	1 473	32.02	26.49
Subtotal Exports: Missouri		**46**	**46**	**1 473**	**1 473**	**32.02**	**26.49**
Montana	British Columbia	1 287	1 287	64 612	64 612	50.20	45.54
Subtotal Exports: Montana		**1 287**	**1 287**	**64 612**	**64 612**	**50.20**	**45.54**
Nebraska	Manitoba	41	41	1 785	1 785	43.54	36.07
Subtotal Exports: Nebraska		**41**	**41**	**1 785**	**1 785**	**43.54**	**36.07**
New England	Ontario	165 555	165 555	7 503 468	7 503 468	45.32	121.28
	Quebec	783 888	783 888	24 242 552	24 242 552	30.71	32.96
Subtotal Exports: New England		**949 443**	**949 443**	**31 746 020**	**31 746 020**	**33.26**	**36.30**
New York	Ontario	77 812	77 812	1 955 080	1 955 080	22.21	30.98
	Quebec	32 468	32 468	1 458 329	1 458 329	44.92	45.60
Subtotal Exports: New York		**110 280**	**110 280**	**3 413 409**	**3 413 409**	**28.90**	**36.37**
North Dakota	Manitoba	9 236	9 236	312 875	312 875	33.88	30.91
	Saskatchewan	11 894	11 894	505 920	505 920	42.54	52.59
Subtotal Exports: North Dakota		**21 130**	**21 130**	**818 795**	**818 795**	**38.75**	**37.86**
Oregon	British Columbia	7 520	7 520	338 866	338 866	45.06	48.70
Subtotal Exports: Oregon		**7 520**	**7 520**	**338 866**	**338 866**	**45.06**	**48.70**
South Dakota	British Columbia	12 872	12 872	342 241	342 241	26.59	23.11
	Manitoba	16 931	16 931	640 458	640 458	37.83	34.13
Subtotal Exports: South Dakota		**29 803**	**29 803**	**982 699**	**982 699**	**32.97**	**24.90**
Texas	Manitoba	22 670	22 670	860 575	860 575	36.33	42.11
Subtotal Exports: Texas		**22 670**	**22 670**	**860 575**	**860 575**	**36.33**	**42.11**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JAN00	Energy (MW.h) JAN00 - JAN00	Revenue (CAN$)[1] JAN00	Revenue (CAN$)[1] JAN00 - JAN00	CAN$/MW.h[2] JAN00	CAN$/MW.h[2] L12M
Vermont	Quebec	688 599	688 599	36 834 046	36 834 046	40.29	38.12
Subtotal Exports: Vermont		**688 599**	**688 599**	**36 834 046**	**36 834 046**	**40.29**	**38.12**
Washington	Alberta	208	208	8 746	8 746	42.05	36.72
	British Columbia	806 767	806 767	31 151 088	31 151 088	38.61	42.98
	Saskatchewan	5 721	5 721	215 516	215 516	37.67	53.12
Subtotal Exports: Washington		**812 696**	**812 696**	**31 375 350**	**31 375 350**	**38.61**	**43.04**
Wisconsin	Manitoba	39 057	39 057	1 353 499	1 353 499	34.65	29.78
Subtotal Exports: Wisconsin		**39 057**	**39 057**	**1 353 499**	**1 353 499**	**34.65**	**29.78**
Total Exports		**3 639 016**	**3 639 016**	**155 162 448**	**155 162 448**	**37.21**	**38.85**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JAN00	Energy (MW.h) JAN00 - JAN00	Revenue (CAN$)[1] JAN00	Revenue (CAN$)[1] JAN00 - JAN00	CAN$/MW.h[2] JAN00	CAN$/MW.h[2] L12M
Idaho	Alberta	50	50	2 027	2 027	40.55	39.45
Subtotal Imports: Idaho		**50**	**50**	**2 027**	**2 027**	**40.55**	**39.45**
Iowa	Alberta	25	25	869	869	34.76	32.27
	Manitoba	3 263	3 263	74 250	74 250	22.76	25.23
Subtotal Imports: Iowa		**3 288**	**3 288**	**75 119**	**75 119**	**22.85**	**25.57**
Maine	New Brunswick	2 103	2 103	140 572	140 572	66.84	52.92
Subtotal Imports: Maine		**2 103**	**2 103**	**140 572**	**140 572**	**66.84**	**52.92**
Michigan	Ontario	3 343	3 343	249 326	249 326	74.59	32.62
Subtotal Imports: Michigan		**3 343**	**3 343**	**249 326**	**249 326**	**74.59**	**32.62**
Minnesota	Manitoba	91 110	91 110	1 841 223	1 841 223	20.02	20.36
	Saskatchewan	11 760	11 760	353 019	353 019	30.02	30.35
Subtotal Imports: Minnesota		**102 870**	**102 870**	**2 194 242**	**2 194 242**	**21.17**	**20.88**
Missouri	Manitoba	7	7	490	490	69.99	51.23
Subtotal Imports: Missouri		**7**	**7**	**490**	[illegible]	**69.99**	**51.23**
Montana	Alberta	277	277	11 802	11 802	42.57	54.37
	British Columbia	10	10	177	177	17.70	63.00
	Manitoba	1 765	1 765	34 446	34 446	19.52	17.19
Subtotal Imports: Montana		**2 052**	**2 052**	**46 425**	**46 425**	**22.62**	**26.23**
Nebraska	Manitoba	11 497	11 497	225 831	225 831	19.64	18.58
Subtotal Imports: Nebraska		**11 497**	**11 497**	**225 831**	**225 831**	**19.64**	**18.58**
New England	Quebec	45 700	45 700	1 373 956	1 373 956	30.06	35.82
Subtotal Imports: New England		**45 700**	**45 700**	**1 373 956**	**1 373 956**	**30.06**	**35.82**

Footnotes:
1. Includes capacity and energy charges
2. Average value for the month and the last 12 months (excludes capacity charge)

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JAN00	Energy (MW.h) JAN00 - JAN00	Revenue (CAN$)[1] JAN00	Revenue (CAN$)[1] JAN00 - JAN00	CAN$/MW.h[2] JAN00	CAN$/MW.h[2] L12M
New York	Ontario	0	0	0	0	0.00	0.00
Subtotal Imports: New York		**0**	**0**	**0**	**0**	**0.00**	**0.00**
North Dakota	Manitoba	1 223	1 223	24 354	24 354	19.91	16.56
	Saskatchewan	11 908	11 908	291 247	291 247	24.46	25.56
Subtotal Imports: North Dakota		**13 131**	**13 131**	**315 601**	**315 601**	**24.03**	**20.96**
Oregon	Alberta	10 262	10 262	425 375	425 375	41.45	33.36
Subtotal Imports: Oregon		**10 262**	**10 262**	**425 375**	**425 375**	**41.45**	**33.36**
South Dakota	Manitoba	2 320	2 320	46 638	46 638	20.10	22.26
Subtotal Imports: South Dakota		**2 320**	**2 320**	**46 638**	**46 638**	**20.10**	**22.26**
Texas	Manitoba	12 440	12 440	282 853	282 853	21.29	25.87
Subtotal Imports: Texas		**12 440**	**12 440**	**282 853**	**282 853**	**21.29**	**25.87**
Vermont	Quebec	15 607	15 607	677 711	677 711	43.42	35.23
Subtotal Imports: Vermont		**15 607**	**15 607**	**677 711**	**677 711**	**43.42**	**35.23**
Washington	Alberta	10 118	10 118	394 162	394 162	38.96	37.23
	British Columbia	304 140	304 140	9 161 626	9 161 626	30.12	24.22
	Saskatchewan	17 044	17 044	540 128	540 128	31.69	24.07
Subtotal Imports: Washington		**331 302**	**331 302**	**10 095 916**	**10 095 916**	**30.47**	**24.49**
Total Imports		**555 972**	**555 972**	**16 152 082**	**16 152 082**	**28.99**	**26.30**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 4
Source of Production Report [1]
Canadian Exports

	JAN00		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [2]	CAN$/MW.h [2]
Canadian Coal	82	4 058	49.42
Canadian Oil	26	1 459	55.70
Hydraulic	2 680 881	81 059 495	30.24
Imported Coal	211 384	8 955 543	42.37
Imported Oil	207 180	10 363 256	50.02
Natural Gas	30 627	1 504 389	49.12
Nuclear	9	222	24.68
Other	483 886	21 709 755	44.87
Total	**3 614 075**	**123 598 176**	**34.20**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JAN00 Energy (MW.h)	JAN00 Revenue (CAN$) [2]	JAN00 CAN$/MW.h [2]
Cominco	Hydraulic	Permit 132	2 017	76 709	38.03
		Subtotal	**2 017**	**76 709**	**38.03**
	Subtotal		**2 017**	**76 709**	**38.03**
Great Lakes Pow	Hydraulic	Permit 111	21 034	710 634	33.79
		Subtotal	**21 034**	**710 634**	**33.79**
	Subtotal		**21 034**	**710 634**	**33.79**
Hydro-Quebec	Hydraulic	Licence 176	474 145	13 169 573	27.78
		Licence 180	104 725	3 949 689	37.72
		Licence 181	16 276	613 847	37.72
		Licence 182	14 954	563 988	37.72
		Licence 183	30 909	1 165 529	37.71
		Licence 184	14 032	529 211	37.72
		Permit 64	674 431	16 559 484	24.55
		Permit 65	236 117	8 011 060	33.93
		Subtotal	**1 565 589**	**44 562 382**	**28.46**
	Subtotal		**1 565 589**	**44 562 382**	**28.46**
Manitoba Hydro	Hydraulic	Licence 170	289 625	6 964 434	24.05
		Permit 45	24 075	789 834	32.81
		Permit 46	226 325	8 250 648	36.46
		Permit 68	11 315	270 555	23.91
		Subtotal	**551 340**	**16 275 471**	**29.52**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JAN00 Energy (MW.h)	JAN00 Revenue (CAN$) [2]	JAN00 CAN$/MW.h [2]
Manitoba Hydro	Other	Permit 46	14 563	530 892	36.46
		Subtotal	**14 563**	**530 892**	**36.45**
	Subtotal		**565 903**	**16 806 363**	**29.70**
NB Power	Canadian Coal	Permit 47	24	1 264	52.90
		Permit 91	58	2 793	47.99
		Subtotal	**82**	**4 058**	**49.42**
	Canadian Oil	Permit 16	26	1 459	55.71
		Subtotal	**26**	**1 459**	**55.70**
	Imported Coal	Permit 16	27	1 509	55.69
		Permit 18	2	94	49.45
		Permit 47	710	37 580	52.90
		Permit 91	637	30 591	47.99
		Subtotal	**1 377**	**69 775**	**50.68**
	Imported Oil	Permit 15	87	9 181	105.53
		Permit 16	27 498	1 527 846	55.56
		Permit 18	722	36 432	50.49
		Permit 47	3 471	183 589	52.90
		Permit 91	148 881	7 194 163	48.32
		Subtotal	**180 658**	**8 951 211**	**49.55**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JAN00 Energy (MW.h)	JAN00 Revenue (CAN$) [2]	JAN00 CAN$/MW.h [2]
NB Power	Other	Permit 16	4 074	226 944	55.71
		Permit 18	77	3 783	49.45
		Permit 47	3 643	192 725	52.90
		Permit 91	149 864	7 197 395	48.03
		Subtotal	**157 657**	**7 620 847**	**48.34**
	Subtotal		**339 800**	**16 647 350**	**48.99**
OPGI/OHIM	Hydraulic	Permit 21	314	8 233	26.22
		Subtotal	**314**	**8 233**	**26.22**
	Imported Coal	Permit 21	210 007	8 885 768	42.31
		Subtotal	**210 007**	**8 885 768**	**42.31**
	Imported Oil	Permit 21	26 522	1 412 045	53.24
		Subtotal	**26 522**	**1 412 045**	**53.24**
	Natural Gas	Permit 21	30 627	1 504 389	49.12
		Subtotal	**30 627**	**1 504 389**	**49.12**
	Nuclear	Permit 21	9	222	24.68
		Subtotal	**9**	**222**	**24.68**
	Subtotal		**267 479**	**11 810 656**	**44.16**
Powerex	Hydraulic	Permit 92	85 560	0	0.00
		Permit 95	13 800	434 576	31.49
		Permit 118	428 355	18 649 249	43.54
		Permit 119	12 872	342 241	26.59

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JAN00 Energy (MW.h)	JAN00 Revenue (CAN$) [2]	JAN00 CAN$/MW.h [2]
		Subtotal	**540 587**	**19 426 067**	**35.94**
Powerex	Other	Permit 116	660	17 778	26.94
		Permit 118	311 006	13 540 237	43.54
		Subtotal	**311 666**	**13 558 015**	**43.50**
	Subtotal		**852 253**	**32 984 082**	**38.70**
Total All Exporters			**3 614 075**	**123 598 176**	**34.20**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

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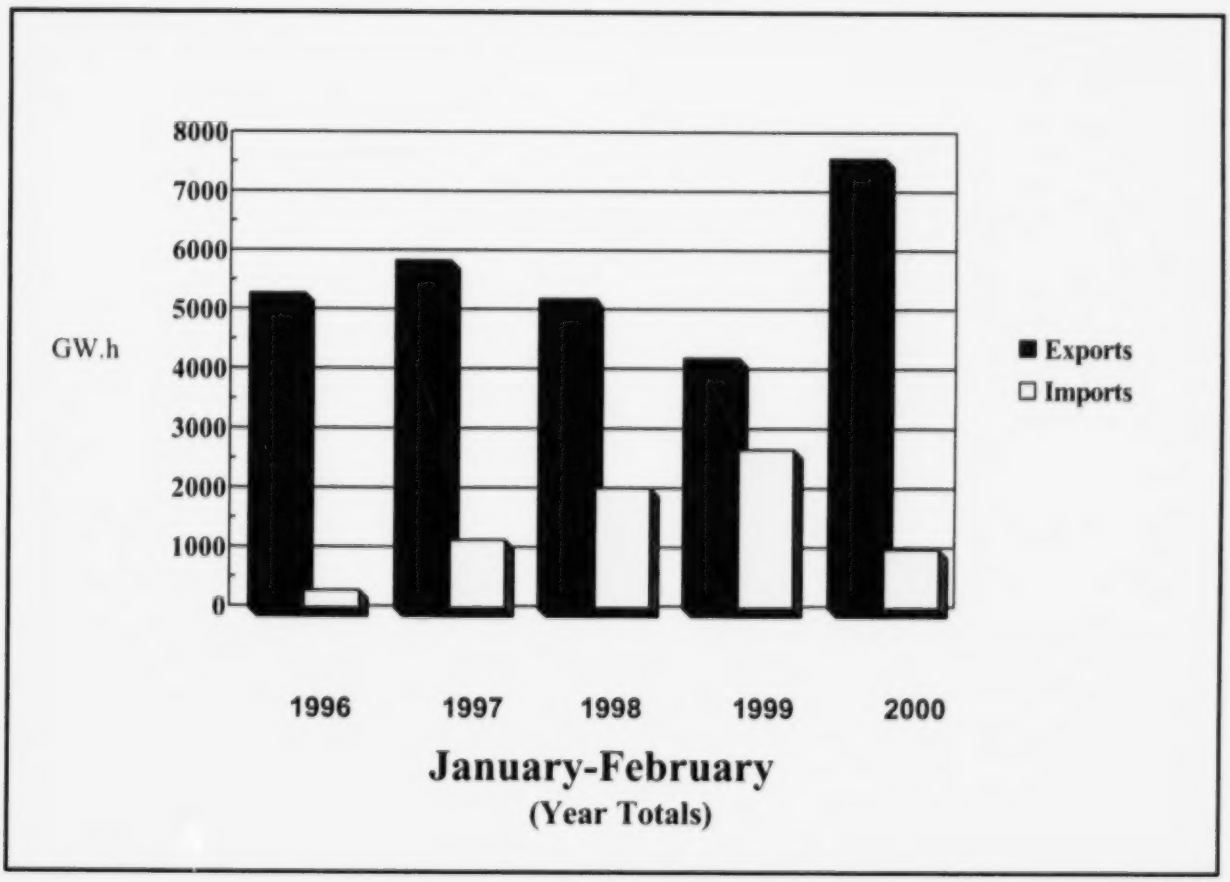
Electricity Exports and Imports

Monthly Statistics for:

February 2000

Exports: **3936** GW.h
Imports: **431** GW.h



Canada

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TABLE 1
Exports and Imports of Electricity
Summary: Canada
FEBRUARY 2000

	Exchange Type	Energy (MW.h) FEB00	Energy (MW.h) JAN00 - FEB00	Revenue (CAN$) [1] FEB00	Revenue (CAN$) [1] JAN00 - FEB00	CAN$/MW.h [2] FEB00	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 458 905	2 903 784	58 945 529	119 270 962	28.39	29.91
	Interruptible	2 477 457	4 671 594	99 403 732	194 240 748	39.91	45.55
	Non-Revenue/Inadvertant	183 939	325 865	0	0	0.00	0.00
	Service	13 734	45 640	435	373 499	0.03	2.32
Total Exports		**4 134 035**	**7 946 882**	**158 349 697**	**313 885 208**	**33.94**	**38.01**
Total Sales - Firm and Interruptible		3 936 362	7 575 378	158 349 261	313 511 710	35.64	38.99
Imports of Electric Energy	Non-Revenue/Inadvertant	120 226	199 433	0	0	0.00	0.00
	Purchase	431 130	987 102	13 715 976	29 868 059	31.81	28.77
	Service	57 284	104 396	753	13 129	0.01	0.33
Total Imports		**608 640**	**1 290 930**	**13 716 729**	**29 881 188**	**22.54**	**26.23**
Excess of Exports Over Imports		**3 525 395**	**6 655 952**	**144 632 967**	**284 004 020**		

Number of Export Licences: 16

Number of Export Permits/Orders: 97

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For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB00	Energy (MW.h) JAN00 - FEB00	Revenue (CAN$) [1] FEB00	Revenue (CAN$) [1] JAN00 - FEB00	CAN$/MW.h [2] FEB00	CAN$/MW.h [2] L12M
Alberta								
TransAlta Ener.	Permit 74	F	1 780	2 013	84 033	93 361	47.21	39.28
TransCanada	Permit 78	I	16 916	16 916	556 653	556 653	32.91	32.91
Subtotal Firm and Interruptible Exports: Alberta			**18 696**	**18 929**	**640 686**	**650 014**	**34.27**	**35.19**
British Columbia								
BC Hydro	Permit 105	F	137	260	18 928	24 624	138.61	61.19
	Treaty	N	50 761	90 799	0	0	0.00	0.00
Cominco	Permit 132	F	3 409	5 426	134 877	211 586	39.56	42.53
Powerex	Permit 92	F	80 040	165 600	0	0	0.00	0.00
	Permit 95	F	12 890	26 690	405 248	839 825	31.44	31.48
	Permit 118	I	729 068	1 468 429	28 416 421	60 605 908	38.98	47.35
	Permit 119	F	0	12 872	0	342 241	0.00	26.59
Subtotal Firm and Interruptible Exports: British Columbia			**825 544**	**1 679 277**	**28 975 475**	**62 024 183**	**35.10**	**43.71**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB00	Energy (MW.h) JAN00 - FEB00	Revenue (CAN$) [1] FEB00	Revenue (CAN$) [1] JAN00 - FEB00	CAN$/MW.h [2] FEB00	CAN$/MW.h [2] L12M
Manitoba								
Manitoba Hydro	Licence 170	F	274 900	564 525	13 634 329	28 981 297	25.05	22.51
	Permit 34	F	0	0	896 029	1 793 543	0.00	22.62
	Permit 45	F	29 450	53 525	1 122 199	2 124 271	33.46	40.36
	Permit 46	I	309 792	550 680	9 652 260	18 380 728	31.35	31.63
		N	-42 423	- 143 764	0	0	0.00	0.00
	Permit 68	F	13 535	24 850	587 833	1 134 116	23.09	24.29
	Permit 128	F	661	1 367	31 538	64 901	47.71	50.95
Powerex	Permit 116	I	0	400	0	9 100	0.00	22.31
Subtotal Firm and Interruptible Exports: Manitoba			**628 338**	**1 195 347**	**25 924 188**	**52 487 956**	**28.53**	**27.71**
New Brunswick								
Fraser Inc.	Permit 147	F	28 980	55 095	1 994 821	3 766 264	68.83	68.36
NB Power	Permit 15	N	- 279	594	0	0	0.00	0.00
	Permit 16	I	29 967	61 592	1 444 924	3 202 683	48.22	54.99
		N	5 514	11 599	0	0	0.00	0.00
	Permit 17	S	12 642	24 588	0	0	0.00	0.00
	Permit 18	I	945	1 745	49 578	89 886	52.46	50.72
		N	-18	66	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

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CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB00	Energy (MW.h) JAN00 - FEB00	Revenue (CAN$) [1] FEB00	Revenue (CAN$) [1] JAN00 - FEB00	CAN$/MW.h [2] FEB00	CAN$/MW.h [2] L12M
NB Power	Permit 28	F	4	9	519	1 110	123.19	107.13
	Permit 47	F	7 126	14 974	569 473	1 181 017	52.90	52.90
	Permit 91	I	306 451	605 978	15 240 661	30 034 682	48.56	43.58
PDI Canada Inc.	Licence 177	F	144	2 520	4 048	64 791	28.11	21.50
Subtotal Firm and Interruptible Exports: New Brunswick			**373 617**	**741 913**	**19 304 024**	**38 340 432**	**50.19**	**44.22**
Ontario								
Cdn. Niagara	Permit 84	F	51 861	109 570	1 689 819	2 828 521	32.58	23.83
D&W Subway	Permit 26	F	144	318	0	0	0.00	0.00
Ind Elc Mark Op	Permit 22	N	175 437	380 675	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	20	43	40	86	2.00	2.01
OPGI/OHIM	Permit 21	I	155 515	422 994	6 742 602	18 779 926	42.02	96.47
		S	1 092	12 058	435	1 484	0.40	0.15
Subtotal Firm and Interruptible Exports: Ontario			**207 540**	**532 925**	**8 432 461**	**21 608 533**	**39.63**	**87.35**
Quebec								
Hydro-Quebec	Licence 176	F	523 184	997 329	14 553 716	27 723 290	27.82	30.30

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB00	Energy (MW.h) JAN00 - FEB00	Revenue (CAN$) [1] FEB00	Revenue (CAN$) [1] JAN00 - FEB00	CAN$/MW.h [2] FEB00	CAN$/MW.h [2] L12M
Hydro-Quebec	Licence 180	F	99 431	204 156	9 034 067	18 254 100	37.77	38.09
	Licence 181	F	15 392	31 668	1 436 079	2 903 321	37.77	38.14
	Licence 182	F	14 321	29 275	1 310 156	2 642 198	37.77	38.09
	Licence 183	F	28 622	59 531	2 513 540	5 109 523	37.77	38.09
	Licence 184	F	13 553	27 585	1 279 307	2 574 735	37.77	38.09
	Permit 64	I	928 803	1 542 600	37 300 633	62 572 504	40.13	39.04
		S	0	8 994	0	372 015	0.00	41.36
	Permit 65	F	222 740	458 857	6 368 045	14 550 799	27.82	37.55
Subtotal Firm and Interruptible Exports: Quebec			**1 846 046**	**3 351 001**	**73 795 542**	**136 330 470**	**34.94**	**35.16**
Saskatchewan								
Powerex	Permit 116	I	0	260	0	8 678	0.00	35.02
Sask. Power	Licence 119	N	-5 052	-14 104	0	0	0.00	0.00
	Permit 89	F	36 581	55 725	1 276 885	2 061 443	34.91	45.76
Subtotal Firm and Interruptible Exports: Saskatchewan			**36 581**	**55 985**	**1 276 885**	**2 070 121**	**34.91**	**45.71**
Total Firm and Interruptible Exports:			**3 936 362**	**7 575 378**	**158 349 261**	**313 511 710**	**35.64**	**38.99**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

National Energy Board
Office national de l'énergie

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB00	Energy (MW.h) JAN00 - FEB00	Revenue (CAN$) [1] FEB00	Revenue (CAN$) [1] JAN00 - FEB00	CAN$/MW.h [2] FEB00	CAN$/MW.h [2] L12M
Alberta								
TransAlta	-	P	269	522	11 183	22 081	41.53	42.45
TransAlta Ener.		P	17 038	37 118	696 423	1 502 694	40.87	36.52
TransCanada		P	1 306	1 706	56 044	73 112	42.91	29.63
Subtotal Purchased Imports: Alberta			**18 613**	**39 346**	**763 650**	**1 597 886**	**41.03**	**35.22**
British Columbia								
BC Hydro		P	8	18	549	726	68.63	63.02
Powerex		P	258 471	562 611	8 286 459	17 448 085	32.06	24.62
Subtotal Purchased Imports: British Columbia			**258 479**	**562 629**	**8 287 008**	**17 448 811**	**32.06**	**24.63**
Manitoba								
Manitoba Hydro		N	-55 174	- 162 537	0	0	0.00	0.00
		P	58 136	181 761	1 380 279	3 910 363	23.74	20.72
Subtotal Purchased Imports: Manitoba			**58 136**	**181 761**	**1 380 279**	**3 910 363**	**23.74**	**20.72**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge)

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

National Energy Board
Office national de l'énergie

CANADA

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB00	Energy (MW.h) JAN00 - FEB00	Revenue (CAN$) [1] FEB00	Revenue (CAN$) [1] JAN00 - FEB00	CAN$/MW.h [2] FEB00	CAN$/MW.h [2] L12M
New Brunswick								
NB Power	-	N	-6 284	-13 405	0	0	0.00	0.00
		P	0	896	0	93 620	0.00	104.49
		S	12 642	24 588	0	0	0.00	0.00
PDI Canada Inc.		P	976	2 183	39 316	86 268	40.28	43.96
Subtotal Purchased Imports: New Brunswick			**976**	**3 079**	**39 316**	**179 888**	**40.28**	**51.26**
Ontario								
D&W Subway		P	123	265	0	0	0.00	0.00
Ind Elc Mark Op		N	187 883	390 043	0	0	0.00	0.00
OPGI/OHIM		P	17 990	21 190	984 928	1 234 254	54.75	44.65
		S	30 042	50 608	753	13 129	0.03	0.72
Subtotal Purchased Imports: Ontario			**18 113**	**21 455**	**984 928**	**1 234 254**	**54.38**	**44.60**
Quebec								
Hydro-Quebec		P	43 800	105 107	1 318 832	3 370 499	30.11	35.50
Subtotal Purchased Imports: Quebec			**43 800**	**105 107**	**1 318 832**	**3 370 499**	**30.11**	**35.50**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB00	Energy (MW.h) JAN00 - FEB00	Revenue (CAN$) [1] FEB00	Revenue (CAN$) [1] JAN00 - FEB00	CAN$/MW.h [2] FEB00	CAN$/MW.h [2] L12M
Saskatchewan								
Sask. Power	-	N	-6 199	-14 669	0	0	0.00	0.00
		P	33 013	73 725	941 962	2 126 357	28.53	25.49
		S	14 600	29 200	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			**33 013**	**73 725**	**941 962**	**2 126 357**	**28.53**	**25.49**
Total Purchased Imports:			**431 130**	**987 102**	**13 715 976**	**29 868 059**	**31.81**	**28.77**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) FEB00	Energy (MW.h) JAN00 - FEB00	Revenue (CAN$)[1] FEB00	Revenue (CAN$)[1] JAN00 - FEB00	CAN$/MW.h[2] FEB00	CAN$/MW.h[2] L12M
Alaska	British Columbia	137	260	18 928	24 624	138.61	61.19
Subtotal Exports: Alaska		**137**	**260**	**18 928**	**24 624**	**138.61**	**61.19**
California	Alberta	0	25	0	581	0.00	23.25
	British Columbia	71 828	85 303	3 313 943	3 940 315	46.14	51.49
Subtotal Exports: California		**71 828**	**85 328**	**3 313 943**	**3 940 896**	**46.14**	**51.49**
Colorado	British Columbia	400	2 800	18 979	129 270	47.45	49.88
Subtotal Exports: Colorado		**400**	**2 800**	**18 979**	**129 270**	**47.45**	**49.88**
Idaho	Alberta	25	25	1 522	1 522	60.87	60.87
	British Columbia	1 862	11 151	80 322	489 865	43.14	45.29
Subtotal Exports: Idaho		**1 887**	**11 176**	**81 844**	**491 387**	**43.37**	**45.29**
Iowa	Manitoba	5 449	6 840	171 205	228 353	31.42	26.23
Subtotal Exports: Iowa		**5 449**	**6 840**	**171 205**	**228 353**	**31.42**	**26.23**
Maine	New Brunswick	373 617	741 913	19 304 024	38 340 432	50.19	44.22
Subtotal Exports: Maine		**373 617**	**741 913**	**19 304 024**	**38 340 432**	**50.19**	**44.22**
Maryland	Manitoba	0	200	0	8 127	0.00	40.63
Subtotal Exports: Maryland		**0**	**200**	**0**	**8 127**	**0.00**	**40.63**
Michigan	Ontario	16 306	58 924	754 374	3 092 503	46.26	111.81
Subtotal Exports: Michigan		**16 306**	**58 924**	**754 374**	**3 092 503**	**46.26**	**111.81**
Minnesota	Alberta	2 400	2 400	69 652	69 652	29.02	29.02
	Manitoba	547 342	1 030 744	23 253 906	46 827 828	27.87	27.11
	Ontario	33 755	73 155	1 190 312	2 569 708	35.26	70.30

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) FEB00	Energy (MW.h) JAN00 - FEB00	Revenue (CAN$)[1] FEB00	Revenue (CAN$)[1] JAN00 - FEB00	CAN$/MW.h[2] FEB00	CAN$/MW.h[2] L12M
Minnesota	Saskatchewan	309	2 098	12 916	84 716	41.80	41.94
Subtotal Exports: Minnesota		**583 806**	**1 108 397**	**24 526 786**	**49 551 903**	**28.31**	**28.85**
Missouri	Manitoba	124	170	2 709	4 182	21.85	26.33
Subtotal Exports: Missouri		**124**	**170**	**2 709**	**4 182**	**21.85**	**26.33**
Montana	Alberta	10	10	362	362	36.23	77.58
	British Columbia	2 625	3 912	117 896	182 508	44.91	45.57
	Manitoba	2 025	2 025	73 599	73 599	36.35	31.67
Subtotal Exports: Montana		**4 660**	**5 947**	**191 857**	**256 469**	**41.17**	**44.96**
Nebraska	Manitoba	1 413	1 454	33 272	35 057	23.55	29.25
Subtotal Exports: Nebraska		**1 413**	**1 454**	**33 272**	**35 057**	**23.55**	**29.25**
New England	Ontario	91 781	257 336	4 183 328	11 686 797	45.58	104.94
	Quebec	863 097	1 646 985	26 022 653	50 265 205	29.95	32.67
Subtotal Exports: New England		**954 878**	**1 904 321**	**30 205 982**	**61 952 002**	**31.45**	**35.90**
New Mexico	Alberta	30	30	1 130	1 130	37.68	37.68
Subtotal Exports: New Mexico		**30**	**30**	**1 130**	**1 130**	**37.68**	**37.68**
New York	Ontario	65 698	143 510	2 304 446	4 259 526	31.91	31.36
	Quebec	55 900	88 368	2 408 637	3 866 966	43.09	44.58
Subtotal Exports: New York		**121 598**	**231 878**	**4 713 082**	**8 126 492**	**37.05**	**40.24**
North Dakota	Alberta	1 600	1 600	41 792	41 792	26.12	26.12
	Manitoba	860	10 096	34 496	347 371	40.11	31.03
	Saskatchewan	7 024	18 918	277 607	783 528	39.52	47.90
Subtotal Exports: North Dakota		**9 484**	**30 614**	**353 895**	**1 172 691**	**37.31**	**37.65**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) FEB00	Energy (MW.h) JAN00 - FEB00	Revenue (CAN$)[1] FEB00	Revenue (CAN$)[1] JAN00 - FEB00	CAN$/MW.h[2] FEB00	CAN$/MW.h[2] L12M
Oregon	British Columbia	8 189	15 709	307 483	646 349	37.55	48.42
Subtotal Exports: Oregon		**8 189**	**15 709**	**307 483**	**646 349**	**37.55**	**48.42**
South Dakota	British Columbia	0	12 872	0	342 241	0.00	26.59
	Manitoba	503	17 434	9 548	650 006	18.98	33.96
Subtotal Exports: South Dakota		**503**	**30 306**	**9 548**	**992 247**	**18.98**	**32.35**
Texas	Manitoba	26 380	49 050	960 209	1 820 783	36.38	41.73
Subtotal Exports: Texas		**26 380**	**49 050**	**960 209**	**1 820 783**	**36.38**	**41.73**
Vermont	Quebec	927 049	1 615 648	45 364 253	82 198 299	39.09	38.26
Subtotal Exports: Vermont		**927 049**	**1 615 648**	**45 364 253**	**82 198 299**	**39.09**	**38.26**
Washington	Alberta	14 631	14 839	526 227	534 974	35.97	36.24
	British Columbia	740 503	1 547 270	25 117 923	56 269 011	33.92	42.79
	Saskatchewan	29 248	34 969	986 362	1 201 878	33.72	45.75
Subtotal Exports: Washington		**784 382**	**1 597 078**	**26 630 512**	**58 005 863**	**33.95**	**42.80**
Wisconsin	Manitoba	44 242	77 334	1 385 245	2 492 650	31.31	27.47
Subtotal Exports: Wisconsin		**44 242**	**77 334**	**1 385 245**	**2 492 650**	**31.31**	**27.47**
Total Exports		**3 936 362**	**7 575 378**	**158 349 261**	**313 511 710**	**35.64**	**38.99**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) FEB00	Energy (MW.h) JAN00 - FEB00	Revenue (CAN$)[1] FEB00	Revenue (CAN$)[1] JAN00 - FEB00	CAN$/MW.h[2] FEB00	CAN$/MW.h[2] L12M
Idaho	Alberta	0	50	0	2 027	0.00	39.45
Subtotal Imports: Idaho		**0**	**50**	**0**	**2 027**	**0.00**	**39.45**
Iowa	Alberta	0	25	0	869	0.00	32.27
	Manitoba	1 250	4 513	36 046	110 296	28.84	31.01
Subtotal Imports: Iowa		**1 250**	**4 538**	**36 046**	**111 165**	**28.84**	**31.12**
Maine	New Brunswick	976	3 079	39 316	179 888	40.28	51.26
Subtotal Imports: Maine		**976**	**3 079**	**39 316**	**179 888**	**40.28**	**51.26**
Michigan	Ontario	17 623	20 965	965 064	1 214 390	54.76	32.98
Subtotal Imports: Michigan		**17 623**	**20 965**	**965 064**	**1 214 390**	**54.76**	**32.98**
Minnesota	Manitoba	43 520	134 630	1 008 424	2 849 647	23.17	20.70
	Saskatchewan	5 228	16 988	149 153	502 172	28.53	30.14
Subtotal Imports: Minnesota		**48 748**	**151 618**	**1 157 577**	**3 351 819**	**23.75**	**21.37**
Missouri	Manitoba	6	13	431	921	71.76	52.30
Subtotal Imports: Missouri		**6**	**13**	**431**	**921**	**71.76**	**52.30**
Montana	Alberta	309	587	12 923	24 725	41.78	54.27
	British Columbia	8	18	549	726	68.63	63.02
	Manitoba	720	2 485	13 561	48 007	18.83	17.16
Subtotal Imports: Montana		**1 037**	**3 090**	**27 032**	**73 458**	**26.06**	**28.99**
Nebraska	Manitoba	1 968	13 465	42 812	268 643	21.75	18.68
Subtotal Imports: Nebraska		**1 968**	**13 465**	**42 812**	**268 643**	**21.75**	**18.68**
New England	Quebec	43 800	89 500	1 318 832	2 692 788	30.11	35.53
Subtotal Imports: New England		**43 800**	**89 500**	**1 318 832**	**2 692 788**	**30.11**	**35.53**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) FEB00	Energy (MW.h) JAN00 - FEB00	Revenue (CAN$)[1] FEB00	Revenue (CAN$)[1] JAN00 - FEB00	CAN$/MW.h[2] FEB00	CAN$/MW.h[2] L12M
New York	Ontario	490	490	19 864	19 864	40.54	85.18
Subtotal Imports: New York		**490**	**490**	**19 864**	**19 864**	**40.54**	**85.18**
North Dakota	Alberta	52	52	2 113	2 113	40.63	40.63
	Manitoba	2 381	3 604	48 149	72 503	20.22	16.26
	Saskatchewan	11 003	22 911	278 747	569 994	25.33	25.52
Subtotal Imports: North Dakota		**13 436**	**26 567**	**329 009**	**644 610**	**24.49**	**21.54**
Oregon	Alberta	5 587	15 849	241 174	666 550	43.17	33.78
Subtotal Imports: Oregon		**5 587**	**15 849**	**241 174**	**666 550**	**43.17**	**33.78**
South Dakota	Manitoba	916	3 236	34 597	81 235	37.77	23.43
Subtotal Imports: South Dakota		**916**	**3 236**	**34 597**	**81 235**	**37.77**	**23.43**
Texas	Manitoba	5 820	18 260	124 046	406 899	21.31	24.89
Subtotal Imports: Texas		**5 820**	**18 260**	**124 046**	**406 899**	**21.31**	**24.89**
Vermont	Quebec	0	15 607	0	677 711	0.00	35.23
Subtotal Imports: Vermont		**0**	**15 607**	**0**	**677 711**	**0.00**	**35.23**
Washington	Alberta	12 665	22 783	507 441	901 602	40.07	35.64
	British Columbia	258 471	562 611	8 286 459	17 448 085	32.06	24.62
	Manitoba	255	255	13 392	13 392	52.52	52.52
	Saskatchewan	16 782	33 826	514 062	1 054 190	30.63	24.51
Subtotal Imports: Washington		**288 173**	**619 475**	**9 321 354**	**19 417 271**	**32.35**	**24.94**
Wisconsin	Manitoba	1 300	1 300	58 821	58 821	45.25	46.51
Subtotal Imports: Wisconsin		**1 300**	**1 300**	**58 821**	**58 821**	**45.25**	**46.51**
Total Imports		**431 130**	**987 102**	**13 715 976**	**29 868 059**	**31.81**	**28.77**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 4
Source of Production Report [1]
Canadian Exports

	FEB00		
Fuel Type	**Energy (MW.h)**	**Revenue (CAN$)** [2]	**CAN$/MW.h** [2]
Canadian Coal	114	5 880	51.76
Hydraulic	2 956 808	98 534 858	33.32
Imported Coal	130 238	5 328 836	40.92
Imported Oil	172 371	8 396 496	48.71
Natural Gas	17 524	852 064	48.62
Nuclear	9	466	52.90
Other	522 071	21 515 108	41.21
Total	**3 799 134**	**134 633 708**	**35.44**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	FEB00 Energy (MW.h)	FEB00 Revenue (CAN$) [2]	FEB00 CAN$/MW.h [2]
Cominco	Hydraulic	Permit 132	3 409	134 877	39.57
		Subtotal	**3 409**	**134 877**	**39.56**
	Subtotal		**3 409**	**134 877**	**39.56**
Hydro-Quebec	Hydraulic	Licence 176	523 184	14 553 716	27.82
		Licence 180	99 431	3 755 721	37.77
		Licence 181	15 392	581 389	37.77
		Licence 182	14 321	540 935	37.77
		Licence 183	28 622	1 081 114	37.77
		Licence 184	13 553	511 926	37.77
		Permit 64	928 803	37 274 513	40.13
		Permit 65	222 740	6 196 089	27.82
		Subtotal	**1 846 046**	**64 495 403**	**34.94**
	Subtotal		**1 846 046**	**64 495 403**	**34.94**
Manitoba Hydro	Hydraulic	Licence 170	274 900	6 886 177	25.05
		Permit 46	262 276	8 221 111	31.35
		Permit 68	13 535	312 561	23.09
		Subtotal	**550 711**	**15 419 849**	**28.00**
	Other	Permit 45	29 450	985 356	33.46
		Permit 46	47 516	1 489 402	31.35
		Subtotal	**76 966**	**2 474 758**	**32.15**
	Subtotal		**627 677**	**17 894 607**	**28.51**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	FEB00 Energy (MW.h)	FEB00 Revenue (CAN$) [2]	FEB00 CAN$/MW.h [2]
NB Power	Canadian Coal	Permit 47	87	4 597	52.90
		Permit 91	27	1 283	48.03
		Subtotal	**114**	**5 880**	**51.76**
	Imported Coal	Permit 16	4 910	241 592	49.20
		Permit 18	394	20 676	52.52
		Permit 47	715	37 834	52.90
		Permit 91	276	13 257	48.03
		Subtotal	**6 295**	**313 359**	**49.78**
	Imported Oil	Permit 16	21 461	1 035 723	48.26
		Permit 18	311	16 363	52.65
		Permit 47	3 211	169 835	52.90
		Permit 91	138 745	6 816 314	49.13
		Subtotal	**163 728**	**8 038 234**	**49.10**
	Nuclear	Permit 47	9	466	52.90
		Subtotal	**9**	**466**	**52.90**
	Other	Permit 16	3 596	167 610	46.61
		Permit 18	241	12 539	52.14
		Permit 47	3 105	164 233	52.90
		Permit 91	167 403	8 050 505	48.09
		Subtotal	**174 344**	**8 394 887**	**48.15**
	Subtotal		**344 489**	**16 752 826**	**48.63**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	FEB00 Energy (MW.h)	FEB00 Revenue (CAN$) [2]	FEB00 CAN$/MW.h [2]
OPGI/OHIM	Hydraulic	Permit 21	1 285	55 757	43.39
		Subtotal	**1 285**	**55 757**	**43.39**
	Imported Coal	Permit 21	123 943	5 015 477	40.47
		Subtotal	**123 943**	**5 015 477**	**40.47**
	Imported Oil	Permit 21	8 643	358 262	41.45
		Subtotal	**8 643**	**358 262**	**41.45**
	Natural Gas	Permit 21	17 524	852 064	48.62
		Subtotal	**17 524**	**852 064**	**48.62**
	Other	Permit 21	4 120	252 766	61.35
		Subtotal	**4 120**	**252 766**	**61.35**
	Subtotal		**155 515**	**6 534 326**	**42.02**
Powerex	Hydraulic	Permit 92	80 040	0	0.00
		Permit 95	12 890	405 248	31.44
		Permit 118	462 427	18 023 724	38.98
		Subtotal	**555 357**	**18 428 972**	**33.18**
	Other	Permit 118	266 641	10 392 697	38.98
		Subtotal	**266 641**	**10 392 697**	**38.98**
	Subtotal		**821 998**	**28 821 670**	**35.06**
Total All Exporters			**3 799 134**	**134 633 708**	**35.44**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

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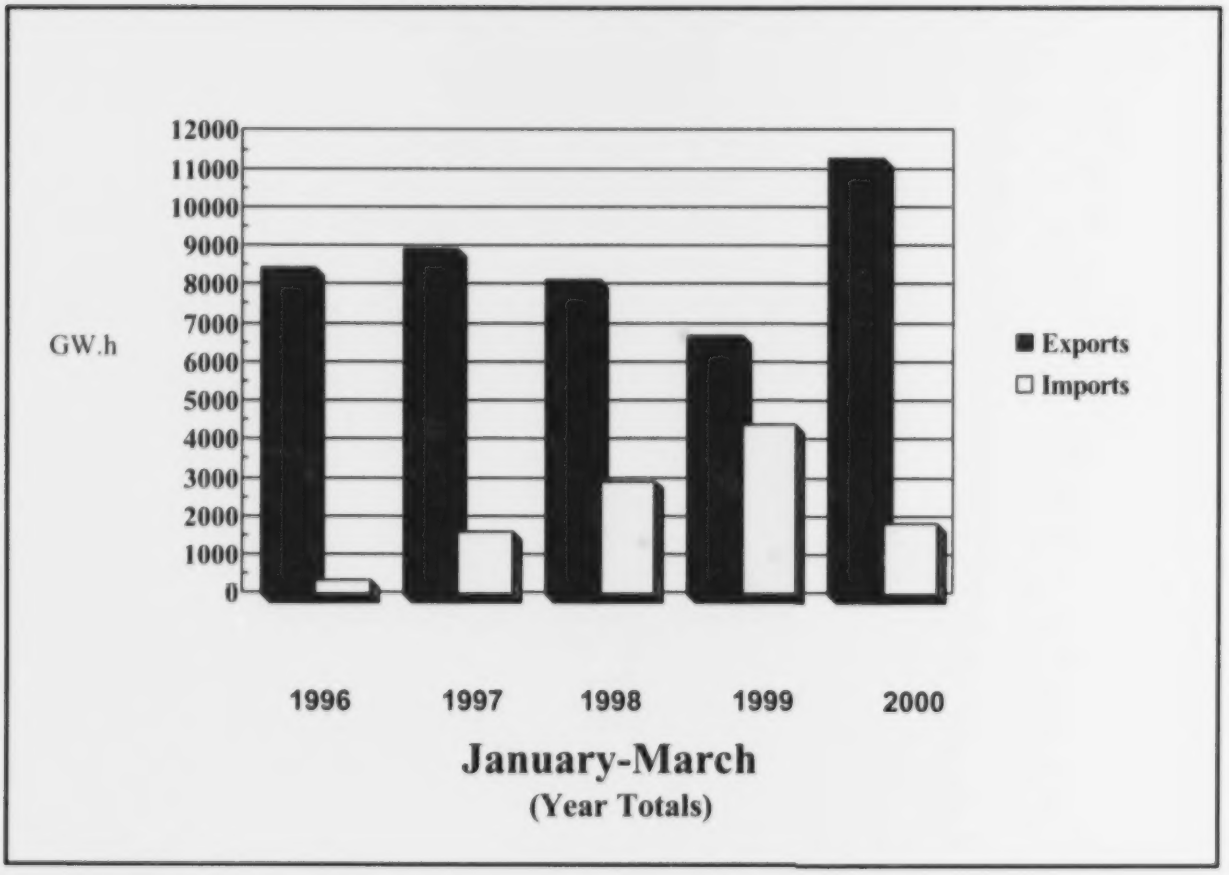
Electricity Exports and Imports

Monthly Statistics for:

March 2000

Exports: **3681** GW.h
Imports: **853** GW.h



Canada

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TABLE 1
Exports and Imports of Electricity
Summary: Canada
MARCH 2000

	Exchange Type	Energy (MW.h) MAR00	Energy (MW.h) JAN00 - MAR00	Revenue (CAN$) [1] MAR00	Revenue (CAN$) [1] JAN00 - MAR00	CAN$/MW.h [2] MAR00	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 280 643	4 184 427	53 732 817	173 003 779	27.67	29.82
	Interruptible	2 400 686	7 093 314	85 210 106	280 161 488	35.26	44.83
	Non-Revenue/Inadvertant	153 338	479 203	0	0	0.00	0.00
	Service	7 776	53 415	200	373 699	0.03	2.23
Total Exports		**3 842 443**	**11 810 359**	**138 943 124**	**453 538 966**	**31.25**	**37.48**
Total Sales - Firm and Interruptible		3 681 329	11 277 741	138 942 924	453 165 267	32.62	38.74
Imports of Electric Energy	Non-Revenue/Inadvertant	151 972	351 404	749 778	749 778	4.93	0.76
	Purchase	852 518	1 839 624	30 423 225	60 292 025	35.57	30.00
	Service	30 376	134 771	1 568	14 697	0.05	0.32
Total Imports		**1 034 866**	**2 325 800**	**31 174 571**	**61 056 501**	**30.03**	**26.48**
Excess of Exports Over Imports		**2 807 577**	**9 484 559**	**107 768 553**	**392 482 465**		

Number of Export Licences: 16

Number of Export Permits/Orders: 100

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Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAR00	Energy (MW.h) JAN00 - MAR00	Revenue (CAN$) [1] MAR00	Revenue (CAN$) [1] JAN00 - MAR00	CAN$/MW.h [2] MAR00	CAN$/MW.h [2] L12M
Alberta								
TransAlta Ener.	Permit 74	F	0	2 013	0	93 361	0.00	39.72
TransCanada	Permit 78	I	0	16 916	0	556 653	0.00	32.91
Subtotal Firm and Interruptible Exports: Alberta			**0**	**18 929**	**0**	**650 014**	**0.00**	**35.31**
British Columbia								
BC Hydro	Permit 105	F	137	397	1 389	26 013	10.17	57.88
	Treaty	N	4 034	94 833	0	0	0.00	0.00
Cominco	Permit 132	F	0	5 426	0	211 586	0.00	42.76
Powerex	Permit 92	F	85 560	251 160	0	0	0.00	0.00
	Permit 95	F	12 510	39 200	396 026	1 235 850	31.66	31.50
	Permit 118	I	263 280	1 731 709	11 784 450	72 390 358	44.76	47.62
	Permit 119	F	0	12 872	0	342 241	0.00	26.59
Subtotal Firm and Interruptible Exports: British Columbia			**361 487**	**2 040 764**	**12 181 865**	**74 206 048**	**33.70**	**43.95**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAR00	Energy (MW.h) JAN00 - MAR00	Revenue (CAN$) [1] MAR00	Revenue (CAN$) [1] JAN00 - MAR00	CAN$/MW.h [2] MAR00	CAN$/MW.h [2] L12M
Manitoba								
Manitoba Hydro	Licence 170	F	279 225	843 750	13 856 379	42 837 676	24.03	22.46
	Permit 34	F	0	0	898 936	2 692 479	0.00	22.62
	Permit 45	F	34 475	88 000	1 203 887	3 328 157	32.07	40.76
	Permit 46	I	473 748	1 024 428	14 102 453	32 483 181	29.56	31.35
		N	-59 723	- 203 487	0	0	0.00	0.00
	Permit 68	F	15 420	40 270	623 652	1 757 768	22.53	24.05
	Permit 128	F	436	1 803	23 084	87 986	52.91	51.24
Powerex	Permit 116	I	0	400	0	9 100	0.00	22.31
Subtotal Firm and Interruptible Exports: Manitoba			**803 304**	**1 998 651**	**30 708 391**	**83 196 347**	**27.62**	**27.78**
New Brunswick								
Fraser Inc.	Permit 147	F	29 880	84 975	1 962 031	5 728 295	65.66	67.41
NB Power	Permit 15	N	- 715	- 121	0	0	0.00	0.00
	Permit 16	I	24 658	86 250	1 252 837	4 455 520	50.81	54.32
		N	3 555	15 154	0	0	0.00	0.00
	Permit 17	S	6 347	30 934	0	0	0.00	0.00
	Permit 18	I	63	1 808	3 297	93 183	52.33	50.75
		N	- 384	- 318	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAR00	Energy (MW.h) JAN00 - MAR00	Revenue (CAN$) [1] MAR00	Revenue (CAN$) [1] JAN00 - MAR00	CAN$/MW.h [2] MAR00	CAN$/MW.h [2] L12M
NB Power	Permit 28	F	4	13	472	1 582	111.01	106.33
	Permit 47	F	7 246	22 220	368 804	1 549 821	50.90	52.73
	Permit 91	I	103 776	709 754	7 553 171	37 587 853	69.31	44.57
PDI Canada Inc.	Licence 177	F	15 225	17 745	394 344	459 135	25.90	22.25
Subtotal Firm and Interruptible Exports: New Brunswick			**180 852**	**922 766**	**11 534 956**	**49 875 388**	**61.79**	**45.20**
Ontario								
Cdn. Niagara	Permit 84	F	54 722	164 292	1 652 328	4 480 849	30.19	25.70
D&W Subway	Permit 26	F	217	535	0	0	0.00	0.00
Ind Elc Mark Op	Permit 22	N	210 054	590 729	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	16	59	32	118	2.00	2.01
OPGI/OHIM	Permit 21	I	176 448	599 442	7 064 410	25 844 336	39.50	87.53
		S	1 429	13 487	200	1 684	0.14	0.15
Subtotal Firm and Interruptible Exports: Ontario			**231 403**	**764 328**	**8 716 769**	**30 325 303**	**37.26**	**78.58**
Quebec								
Great Lakes Pow	Permit 111	I	0	21 034	0	710 634	0.00	33.84

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAR00	Energy (MW.h) JAN00 - MAR00	Revenue (CAN$) [1] MAR00	Revenue (CAN$) [1] JAN00 - MAR00	CAN$/MW.h [2] MAR00	CAN$/MW.h [2] L12M
Hydro-Quebec	Licence 176	F	180 476	1 177 805	5 053 274	32 776 564	28.00	30.05
	Licence 180	F	83 955	288 111	8 504 822	26 758 921	38.02	38.01
	Licence 181	F	15 043	46 711	2 149 117	5 052 438	38.02	38.01
	Licence 182	F	13 841	43 116	1 300 484	3 942 682	38.02	38.01
	Licence 183	F	20 331	79 862	2 214 776	7 324 299	38.02	38.01
	Licence 184	F	12 739	40 324	1 256 734	3 831 469	38.02	38.01
	Permit 20	F	504	504	35 471	35 471	70.41	71.77
	Permit 64	I	1 358 713	2 901 313	43 449 489	106 021 993	31.98	37.52
		S	0	8 994	0	372 015	0.00	41.36
	Permit 65	F	408 562	867 419	11 439 614	25 990 413	28.00	36.10
Subtotal Firm and Interruptible Exports: Quebec			**2 094 164**	**5 466 199**	**75 403 781**	**212 444 885**	**31.29**	**34.68**
Saskatchewan								
Powerex	Permit 116	I	0	260	0	8 678	0.00	35.02
Sask. Power	Licence 119	N	-3 483	-17 587	0	0	0.00	0.00
	Permit 89	F	10 119	65 844	397 162	2 458 605	39.25	45.26
Subtotal Firm and Interruptible Exports: Saskatchewan			**10 119**	**66 104**	**397 162**	**2 467 284**	**39.25**	**45.22**
Total Firm and Interruptible Exports:			**3 681 329**	**11 277 741**	**138 942 924**	**453 165 267**	**32.62**	**38.74**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAR00	Energy (MW.h) JAN00 - MAR00	Revenue (CAN$) [1] MAR00	Revenue (CAN$) [1] JAN00 - MAR00	CAN$/MW.h [2] MAR00	CAN$/MW.h [2] L12M
Alberta								
TransAlta	-	P	234	755	9 818	31 898	42.00	42.38
TransAlta Ener.		P	11 897	49 015	489 939	1 992 633	41.18	37.09
TransCanada		P	1 188	2 894	55 764	128 876	46.94	32.04
Subtotal Purchased Imports: Alberta			**13 319**	**52 664**	**555 521**	**2 153 407**	**41.71**	**36.34**
British Columbia								
BC Hydro		P	0	22	0	1 468	0.00	62.72
Powerex		P	623 638	1 186 249	22 700 236	40 148 322	36.40	26.10
Subtotal Purchased Imports: British Columbia			**623 638**	**1 186 271**	**22 700 236**	**40 149 790**	**36.40**	**26.10**
Manitoba								
Manitoba Hydro		N	-70 492	- 233 029	0	0	0.00	0.00
		P	71 494	253 255	1 812 789	5 723 153	23.93	21.40
Subtotal Purchased Imports: Manitoba			**71 494**	**253 255**	**1 812 789**	**5 723 153**	**23.93**	**21.40**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAR00	Energy (MW.h) JAN00 - MAR00	Revenue (CAN$) [1] MAR00	Revenue (CAN$) [1] JAN00 - MAR00	CAN$/MW.h [2] MAR00	CAN$/MW.h [2] L12M
New Brunswick								
NB Power	-	N	-1 839	-15 244	0	0	0.00	0.00
		P	0	896	0	93 620	0.00	104.49
		S	6 347	30 934	0	0	0.00	0.00
PDI Canada Inc.		P	686	2 869	28 478	114 746	41.51	43.73
Subtotal Purchased Imports: New Brunswick			**686**	**3 765**	**28 478**	**208 366**	**41.51**	**50.44**
Ontario								
Cdn. Niagara		N	24 247	24 247	749 778	749 778	30.92	29.27
D&W Subway		P	180	445	0	0	0.00	0.00
Ind Elc Mark Op		N	203 339	593 382	0	0	0.00	0.00
OPGI/OHIM		P	55 250	76 440	2 782 947	4 017 201	50.37	44.87
		S	4 729	55 337	1 568	14 697	0.33	0.71
Subtotal Purchased Imports: Ontario			**55 430**	**76 885**	**2 782 947**	**4 017 201**	**50.21**	**44.81**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAR00	Energy (MW.h) JAN00 - MAR00	Revenue (CAN$) [1] MAR00	Revenue (CAN$) [1] JAN00 - MAR00	CAN$/MW.h [2] MAR00	CAN$/MW.h [2] L12M
Quebec								
Hydro-Quebec	-	P	44 750	149 857	1 356 258	4 726 757	30.31	35.27
		S	4 700	4 700	0	0	0.00	0.00
Subtotal Purchased Imports: Quebec			**44 750**	**149 857**	**1 356 258**	**4 726 757**	**30.31**	**35.27**
Saskatchewan								
Sask. Power		N	-3 283	-17 952	0	0	0.00	0.00
		P	43 202	116 927	1 186 995	3 313 352	27.48	25.72
		S	14 600	43 800	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			**43 202**	**116 927**	**1 186 995**	**3 313 352**	**27.48**	**25.72**
Total Purchased Imports:			**852 518**	**1 839 624**	**30 423 225**	**60 292 025**	**35.57**	**30.00**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAR00	Energy (MW.h) JAN00 - MAR00	Revenue (CAN$)[1] MAR00	Revenue (CAN$)[1] JAN00 - MAR00	CAN$/MW.h[2] MAR00	CAN$/MW.h[2] L12M
Alaska	British Columbia	137	397	1 389	26 013	10.17	57.88
Subtotal Exports: Alaska		**137**	**397**	**1 389**	**26 013**	**10.17**	**57.88**
Arizona	British Columbia	0	800	0	29 382	0.00	36.79
Subtotal Exports: Arizona		**0**	**800**	**0**	**29 382**	**0.00**	**36.79**
California	Alberta	0	25	0	581	0.00	23.25
	British Columbia	2 060	87 438	100 939	4 044 622	49.00	51.48
Subtotal Exports: California		**2 060**	**87 463**	**100 939**	**4 045 204**	**49.00**	**51.48**
Colorado	British Columbia	0	2 800	0	129 270	0.00	49.88
Subtotal Exports: Colorado		**0**	**2 800**	**0**	**129 270**	**0.00**	**49.88**
Idaho	Alberta	0	25	0	1 522	0.00	60.87
	British Columbia	1 288	12 439	59 561	549 426	46.24	45.30
Subtotal Exports: Idaho		**1 288**	**12 464**	**59 561**	**550 948**	**46.24**	**45.30**
Iowa	Manitoba	2 120	8 960	80 371	308 724	37.91	26.36
Subtotal Exports: Iowa		**2 120**	**8 960**	**80 371**	**308 724**	**37.91**	**26.36**
Kansas	Manitoba	150	150	4 142	4 142	27.62	30.67
Subtotal Exports: Kansas		**150**	**150**	**4 142**	**4 142**	**27.62**	**30.67**
Maine	New Brunswick	180 852	922 766	11 534 956	49 875 388	61.79	45.20
Subtotal Exports: Maine		**180 852**	**922 766**	**11 534 956**	**49 875 388**	**61.79**	**45.20**
Maryland	Manitoba	0	200	0	8 127	0.00	40.63
Subtotal Exports: Maryland		**0**	**200**	**0**	**8 127**	**0.00**	**40.63**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAR00	Energy (MW.h) JAN00 - MAR00	Revenue (CAN$)[1] MAR00	Revenue (CAN$)[1] JAN00 - MAR00	CAN$/MW.h[2] MAR00	CAN$/MW.h[2] L12M
Michigan	Ontario	34 042	92 966	1 446 554	4 539 058	42.49	105.72
Subtotal Exports: Michigan		**34 042**	**92 966**	**1 446 554**	**4 539 058**	**42.49**	**105.72**
Minnesota	Alberta	0	2 400	0	69 652	0.00	29.02
	Manitoba	656 356	1 687 100	26 149 140	72 976 968	26.87	27.11
	Ontario	35 967	109 122	1 322 926	3 892 634	36.78	66.01
	Saskatchewan	1 750	3 848	70 131	154 846	40.07	41.82
Subtotal Exports: Minnesota		**694 073**	**1 802 470**	**27 542 197**	**77 094 100**	**27.42**	**28.85**
Missouri	Manitoba	0	170	0	4 182	0.00	26.00
Subtotal Exports: Missouri		**0**	**170**	**0**	**4 182**	**0.00**	**26.00**
Montana	Alberta	0	10	0	362	0.00	77.58
	British Columbia	1 405	5 317	54 175	236 683	38.56	45.51
	Manitoba	13 055	15 080	376 587	450 186	28.85	29.85
Subtotal Exports: Montana		**14 460**	**20 407**	**430 762**	**687 231**	**29.79**	**43.69**
Nebraska	Manitoba	700	2 154	28 089	63 146	40.13	30.42
Subtotal Exports: Nebraska		**700**	**2 154**	**28 089**	**63 146**	**40.13**	**30.42**
New England	Ontario	101 933	359 269	4 065 769	15 752 566	39.89	92.36
	Quebec	973 184	2 620 169	29 114 377	79 379 581	29.92	32.37
Subtotal Exports: New England		**1 075 117**	**2 979 438**	**33 180 145**	**95 132 147**	**30.86**	**35.46**
New Mexico	Alberta	0	30	0	1 130	0.00	37.68
Subtotal Exports: New Mexico		**0**	**30**	**0**	**1 130**	**0.00**	**37.68**
New York	Ontario	59 461	202 971	1 881 520	6 141 046	30.05	33.29

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAR00	Energy (MW.h) JAN00 - MAR00	Revenue (CAN$)[1] MAR00	Revenue (CAN$)[1] JAN00 - MAR00	CAN$/MW.h[2] MAR00	CAN$/MW.h[2] L12M
New York	Quebec	504	109 906	35 471	4 613 071	70.41	44.05
Subtotal Exports: New York		**59 965**	**312 877**	**1 916 991**	**10 754 117**	**30.39**	**39.71**
North Dakota	Alberta	0	1 600	0	41 792	0.00	26.12
	Manitoba	1 621	11 717	51 236	398 607	31.61	31.05
	Saskatchewan	3 822	22 740	151 081	934 609	39.53	47.25
Subtotal Exports: North Dakota		**5 443**	**36 057**	**202 317**	**1 375 007**	**37.17**	**37.64**
Oregon	British Columbia	2 689	18 398	114 370	760 719	42.53	48.38
Subtotal Exports: Oregon		**2 689**	**18 398**	**114 370**	**760 719**	**42.53**	**48.38**
South Dakota	British Columbia	0	12 872	0	342 241	0.00	26.59
	Manitoba	252	17 686	9 963	659 969	28.81	33.94
Subtotal Exports: South Dakota		**252**	**30 558**	**9 963**	**1 002 210**	**28.81**	**32.33**
Texas	Manitoba	41 610	90 660	1 517 104	3 337 888	36.42	41.50
Subtotal Exports: Texas		**41 610**	**90 660**	**1 517 104**	**3 337 888**	**36.42**	**41.50**
Vermont	Quebec	1 120 476	2 736 124	46 253 933	128 452 232	32.46	37.30
Subtotal Exports: Vermont		**1 120 476**	**2 736 124**	**46 253 933**	**128 452 232**	**32.46**	**37.30**
Washington	Alberta	0	14 839	0	534 974	0.00	36.39
	British Columbia	353 908	1 900 303	11 851 431	68 087 692	33.49	43.10
	Saskatchewan	4 547	39 516	175 951	1 377 829	38.70	45.19
Subtotal Exports: Washington		**358 455**	**1 954 658**	**12 027 382**	**70 000 494**	**33.55**	**43.10**
Wisconsin	Manitoba	87 440	164 774	2 491 758	4 984 408	28.50	28.31
Subtotal Exports: Wisconsin		**87 440**	**164 774**	**2 491 758**	**4 984 408**	**28.50**	**28.31**
Total Exports		**3 681 329**	**11 277 741**	**138 942 924**	**453 165 267**	**32.62**	**38.74**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAR00	Energy (MW.h) JAN00 - MAR00	Revenue (CAN$)[1] MAR00	Revenue (CAN$)[1] JAN00 - MAR00	CAN$/MW.h[2] MAR00	CAN$/MW.h[2] 12M
Idaho	Alberta	46	96	2 217	4 244	48.19	39.54
Subtotal Imports: Idaho		**46**	**96**	**2 217**	**4 244**	**48.19**	**39.54**
Iowa	Alberta	0	25	0	869	0.00	32.27
	Manitoba	2 070	6 583	64 245	174 541	31.04	33.84
Subtotal Imports: Iowa		**2 070**	**6 608**	**64 245**	**175 410**	**31.04**	**33.69**
Maine	New Brunswick	686	3 765	28 478	208 366	41.51	50.44
Subtotal Imports: Maine		**686**	**3 765**	**28 478**	**208 366**	**41.51**	**50.44**
Michigan	Ontario	43 380	64 345	2 172 113	3 386 503	50.07	33.62
Subtotal Imports: Michigan		**43 380**	**64 345**	**2 172 113**	**3 386 503**	**50.07**	**33.62**
Minnesota	Manitoba	62 232	196 862	1 557 979	4 407 626	23.39	21.28
	Saskatchewan	11 015	28 003	324 218	826 390	29.43	29.99
Subtotal Imports: Minnesota		**73 247**	**224 865**	**1 882 197**	**5 234 015**	**24.30**	**22.20**
Missouri	Manitoba	3	16	131	1 051	43.61	52.11
Subtotal Imports: Missouri		**3**	**16**	**131**	**1 051**	**43.61**	**52.11**
Montana	Alberta	234	820	9 818	34 543	42.00	54.21
	British Columbia	0	22	0	1 468	0.00	62.72
	Manitoba	0	2 485	0	48 007	0.00	16.90
Subtotal Imports: Montana		**234**	**3 327**	**9 818**	**84 018**	**42.00**	**32.38**
Nebraska	Manitoba	32	13 497	2 679	271 322	83.72	19.04
Subtotal Imports: Nebraska		**32**	**13 497**	**2 679**	**271 322**	**83.72**	**19.04**
New England	Quebec	44 750	134 250	1 356 258	4 049 046	30.31	35.27
Subtotal Imports: New England		**44 750**	**134 250**	**1 356 258**	**4 049 046**	**30.31**	**35.27**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAR00	Energy (MW.h) JAN00 - MAR00	Revenue (CAN$)[1] MAR00	Revenue (CAN$)[1] JAN00 - MAR00	CAN$/MW.h[2] MAR00	CAN$/MW.h[2] L12M
New York	Ontario	12 050	12 540	610 833	630 697	50.69	83.91
Subtotal Imports: New York		**12 050**	**12 540**	**610 833**	**630 697**	**50.69**	**83.91**
North Dakota	Alberta	0	52	0	2 113	0.00	40.63
	Manitoba	1 806	5 410	34 135	106 638	18.90	15.39
	Saskatchewan	15 525	38 436	381 741	951 735	24.59	25.34
Subtotal Imports: North Dakota		**17 331**	**43 898**	**415 877**	**1 060 487**	**24.00**	**22.04**
Oregon	Alberta	4 729	20 578	212 778	879 328	44.99	34.55
Subtotal Imports: Oregon		**4 729**	**20 578**	**212 778**	**879 328**	**44.99**	**34.55**
South Dakota	Manitoba	31	3 267	1 352	82 587	43.61	24.09
Subtotal Imports: South Dakota		**31**	**3 267**	**1 352**	**82 587**	**43.61**	**24.09**
Texas	Manitoba	3 800	22 060	79 361	486 260	20.88	24.51
Subtotal Imports: Texas		**3 800**	**22 060**	**79 361**	**486 260**	**20.88**	**24.51**
Vermont	Quebec	0	15 607	0	677 711	0.00	35.23
Subtotal Imports: Vermont		**0**	**15 607**	**0**	**677 711**	**0.00**	**35.23**
Washington	Alberta	8 310	31 093	330 708	1 232 311	39.80	37.21
	British Columbia	623 638	1 186 249	22 700 236	40 148 322	36.40	26.10
	Manitoba	1 520	1 775	72 908	86 300	47.97	48.62
	Saskatchewan	16 662	50 488	481 036	1 535 227	28.87	24.82
Subtotal Imports: Washington		**650 130**	**1 269 605**	**23 584 888**	**43 002 159**	**36.28**	**26.36**
Wisconsin	Manitoba	0	1 300	0	58 821	0.00	46.51
Subtotal Imports: Wisconsin		**0**	**1 300**	**0**	**58 821**	**0.00**	**46.51**
Total Imports		**852 518**	**1 839 624**	**30 423 225**	**60 292 025**	**35.57**	**30.00**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 4
Source of Production Report [1]
Canadian Exports

	MAR00		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [2]	CAN$/MW.h [2]
Canadian Coal	3 563	236 847	66.47
Canadian Oil	1 742	88 498	50.81
Hydraulic	2 115 712	56 936 942	26.91
Imported Coal	205 379	8 997 753	43.81
Imported Oil	71 243	4 735 591	66.47
Natural Gas	9 977	439 544	44.06
Nuclear	2 925	183 481	62.72
Other	738 456	32 170 535	43.56
Total	**3 148 997**	**103 789 191**	**32.96**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	MAR00 Energy (MW.h)	MAR00 Revenue (CAN$) [2]	MAR00 CAN$/MW.h [2]
Hydro-Quebec	Hydraulic	Licence 176	180 476	5 053 274	28.00
		Licence 180	83 955	3 191 920	38.02
		Licence 181	15 043	571 926	38.02
		Licence 182	13 841	526 227	38.02
		Licence 183	20 331	772 973	38.02
		Licence 184	12 739	484 329	38.02
		Permit 64	1 358 713	43 449 489	31.98
		Subtotal	**1 685 098**	**54 050 138**	**32.08**
	Subtotal		**1 685 098**	**54 050 138**	**32.08**
Manitoba Hydro	Hydraulic	Licence 170	279 225	6 708 759	24.03
		Permit 46	422 704	12 496 493	29.56
		Permit 68	15 420	347 487	22.54
		Subtotal	**717 349**	**19 552 739**	**27.26**
	Other	Permit 45	34 475	1 105 714	32.07
		Permit 46	51 044	1 509 025	29.56
		Subtotal	**85 519**	**2 614 739**	**30.57**
	Subtotal		**802 868**	**22 167 478**	**27.61**
NB Power	Canadian Coal	Permit 47	550	27 989	50.90
		Permit 91	3 013	208 858	69.31
		Subtotal	**3 563**	**236 847**	**66.47**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	MAR00 Energy (MW.h)	MAR00 Revenue (CAN$) [2]	MAR00 CAN$/MW.h [2]
NB Power	Canadian Oil	Permit 16	1 742	88 498	50.81
		Subtotal	**1 742**	**88 498**	**50.81**
	Imported Coal	Permit 16	11 790	599 017	50.81
		Permit 18	4	209	52.33
		Permit 47	3 676	187 079	50.90
		Permit 91	25 747	1 784 501	69.31
		Subtotal	**41 216**	**2 570 807**	**62.37**
	Imported Oil	Permit 16	6 514	330 952	50.81
		Permit 18	59	3 087	52.33
		Permit 47	1 800	91 595	50.90
		Permit 91	60 865	4 218 567	69.31
		Subtotal	**69 238**	**4 644 201**	**67.08**
	Nuclear	Permit 16	784	39 808	50.81
		Permit 47	259	13 182	50.90
		Permit 91	1 883	130 490	69.31
		Subtotal	**2 925**	**183 481**	**62.72**
	Other	Permit 16	3 829	194 561	50.81
		Permit 47	962	48 958	50.90
		Permit 91	12 268	850 287	69.31
		Subtotal	**17 059**	**1 093 806**	**64.12**
	Subtotal		**135 743**	**8 817 641**	**64.96**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	MAR00 Energy (MW.h)	MAR00 Revenue (CAN$) [2]	MAR00 CAN$/MW.h [2]
OPGI/OHIM	Hydraulic	Permit 21	303	11 605	38.30
		Subtotal	**303**	**11 605**	**38.30**
	Imported Coal	Permit 21	164 163	6 426 946	39.15
		Subtotal	**164 163**	**6 426 946**	**39.15**
	Imported Oil	Permit 21	2 005	91 389	45.58
		Subtotal	**2 005**	**91 389**	**45.58**
	Natural Gas	Permit 21	9 977	439 544	44.06
		Subtotal	**9 977**	**439 544**	**44.06**
	Subtotal		**176 448**	**6 969 484**	**39.50**
Powerex	Hydraulic	Permit 92	85 560	0	0.00
		Permit 118	- 372 598	-16 677 539	44.76
		Subtotal	**- 287 038**	**-16 677 539**	**58.10**
	Other	Permit 118	635 878	28 461 990	44.76
		Subtotal	**635 878**	**28 461 990**	**44.76**
	Subtotal		**348 840**	**11 784 450**	**33.78**
Total All Exporters			**3 148 997**	**103 789 191**	**32.96**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

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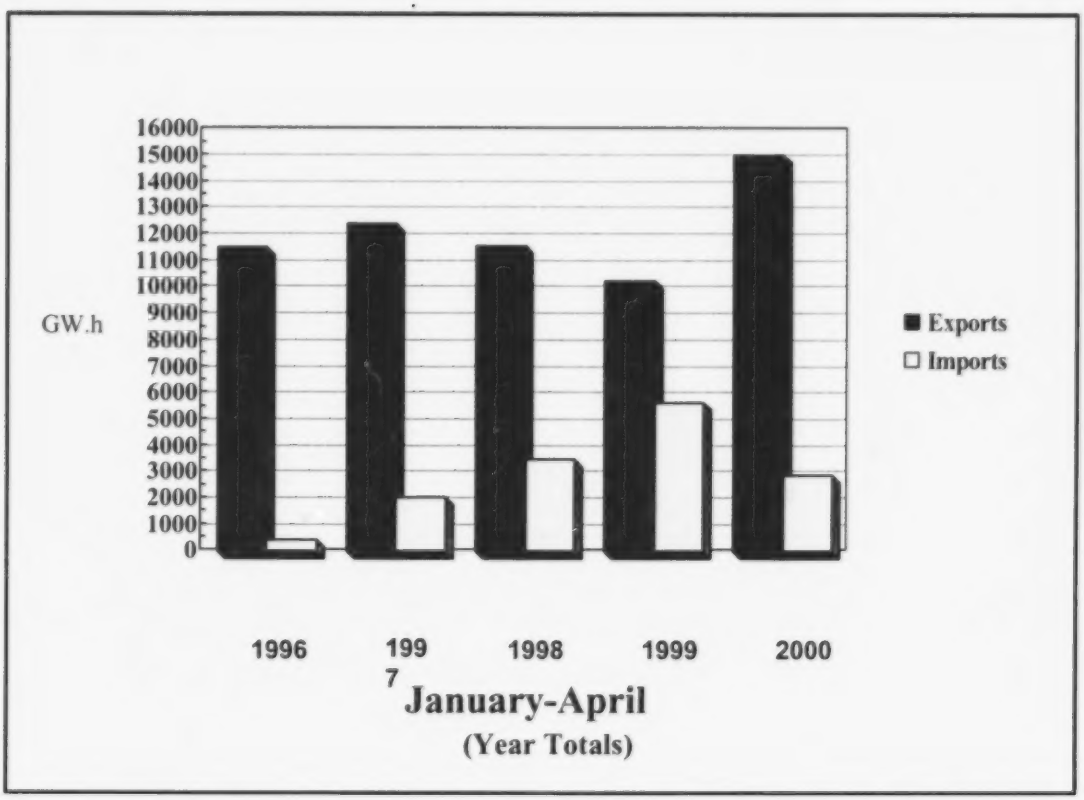
Electricity Exports and Imports

Monthly Statistics for:

April 2000

Exports	**3736**	GW.h
Imports	**1061**	GW.h

:



Canada

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TABLE 1
Exports and Imports of Electricity
Summary: Canada
APRIL 2000

	Exchange Type	Energy (MW.h) APR00	Energy (MW.h) JAN00 - APR00	Revenue (CAN$) [1] APR00	Revenue (CAN$) [1] JAN00 - APR00	CAN$/MW.h [2] APR00	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 356 987	5 541 414	57 995 412	230 999 191	29.28	29.85
	Interruptible	2 379 469	9 472 783	91 205 636	371 367 124	37.95	44.61
	Non-Revenue/Inadvertant	105 816	585 019	0	0	0.00	0.00
	Service	3 877	57 292	97	373 796	0.03	2.20
Total Exports		**3 846 149**	**15 656 508**	**149 201 145**	**602 740 111**	**33.81**	**37.37**
Total Sales - Firm and Interruptible		3 736 456	15 014 197	149 201 048	602 366 315	34.80	38.68
Imports of Electric Energy	Non-Revenue/Inadvertant	123 626	475 031	556 829	1 306 607	4.50	1.20
	Purchase	1 060 776	2 900 400	32 348 898	92 640 924	30.37	30.69
	Service	18 477	153 248	712	15 409	0.04	0.32
Total Imports		**1 202 879**	**3 528 679**	**32 906 439**	**93 962 940**	**27.24**	**26.91**
Excess of Exports Over Imports		**2 643 270**	**12 127 829**	**116 294 706**	**508 777 171**		

Number of Export Licences: 16

Number of Export Permits/Orders: 100

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For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) APR00	Energy (MW.h) JAN00 - APR00	Revenue (CAN$) [1] APR00	Revenue (CAN$) [1] JAN00 - APR00	CAN$/MW.h [2] APR00	CAN$/MW.h [2] L12M
Alberta								
TransAlta Ener.	Permit 74	F	0	2 013	0	93 361	0.00	40.14
TransCanada	Permit 78	I	0	16 916	0	556 653	0.00	32.91
Subtotal Firm and Interruptible Exports: Alberta			**0**	**18 929**	**0**	**650 014**	**0.00**	**35.28**
British Columbia								
BC Hydro	Permit 105	F	88	485	12 249	38 262	138.69	59.71
	Treaty	N	-5 825	89 008	0	0	0.00	0.00
Cominco	Permit 132	F	0	5 426	0	211 586	0.00	42.76
Powerex	Permit 92	F	41 285	292 445	0	0	0.00	0.00
	Permit 95	F	6 937	46 137	222 870	1 458 720	32.13	31.61
	Permit 118	I	409 027	2 140 736	19 456 914	91 847 272	47.57	48.20
	Permit 119	F	0	12 872	0	342 241	0.00	26.59
Subtotal Firm and Interruptible Exports: British Columbia			**457 337**	**2 498 101**	**19 692 033**	**93 898 081**	**43.06**	**44.40**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) APR00	Energy (MW.h) JAN00 - APR00	Revenue (CAN$) [1] APR00	Revenue (CAN$) [1] JAN00 - APR00	CAN$/MW.h [2] APR00	CAN$/MW.h [2] L12M
Manitoba								
Manitoba Hydro	Licence 170	F	268 400	1 112 150	14 383 774	57 221 450	25.27	22.57
	Permit 34	F	0	0	916 006	3 608 484	0.00	22.62
	Permit 45	F	36 375	124 375	1 350 787	4 678 945	35.10	41.51
	Permit 46	I	415 386	1 439 814	13 409 354	45 892 536	32.15	31.34
		N	-68 061	- 271 548	0	0	0.00	0.00
	Permit 68	F	11 570	51 840	563 802	2 321 570	24.41	24.02
	Permit 128	F	344	2 147	20 501	108 487	59.60	52.12
Powerex	Permit 116	I	0	400	0	9 100	0.00	22.31
Subtotal Firm and Interruptible Exports: Manitoba			**732 075**	**2 730 726**	**30 644 225**	**113 840 572**	**29.66**	**27.95**
New Brunswick								
Fraser Inc.	Permit 147	F	23 970	108 945	1 762 832	7 491 127	73.54	68.76
NB Power	Permit 15	N	466	345	0	0	0.00	0.00
	Permit 16	I	20 620	106 870	1 068 910	5 524 430	51.84	54.03
		N	3 135	18 290	0	0	0.00	0.00
	Permit 17	S	3 135	34 069	0	0	0.00	0.00
	Permit 18	I	496	2 304	26 447	119 629	53.32	50.81
		N	- 118	- 436	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) APR00	Energy (MW.h) JAN00 - APR00	Revenue (CAN$) [1] APR00	Revenue (CAN$) [1] JAN00 - APR00	CAN$/MW.h [2] APR00	CAN$/MW.h [2] L12M
NB Power	Permit 28	F	4	17	457	2 039	111.51	113.00
	Permit 47	F	6 329	28 549	328 086	1 877 907	51.84	52.65
	Permit 91	I	286 524	996 278	13 236 828	50 824 681	44 92	45.15
PDI Canada Inc.	Licence 177	F	20 547	38 292	531 366	990 501	25.86	22 92
Subtotal Firm and Interruptible Exports: New Brunswick			**358 490**	**1 281 256**	**16 954 926**	**66 830 313**	**46.27**	**45.78**
Ontario								
Cdn. Niagara	Permit 84	F	53 718	218 010	1 861 493	6 342 342	34.65	27.47
D&W Subway	Permit 26	F	97	632	0	0	0.00	0.00
Ind Elc Mark Op	Permit 22	N	180 973	771 702	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	17	76	34	152	2.00	2.01
OPGI/OHIM	Permit 21	I	107 391	706 833	4 730 066	30 574 402	43.96	84.19
		S	742	14 229	97	1 781	0.13	0.15
Subtotal Firm and Interruptible Exports: Ontario			**161 223**	**925 551**	**6 591 593**	**36 916 895**	**40.83**	**75.20**
Quebec								
Great Lakes Pow	Permit 111	I	0	21 034	0	710 634	0.00	33.84

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) APR00	Energy (MW.h) JAN00 - APR00	Revenue (CAN$) [1] APR00	Revenue (CAN$) [1] JAN00 - APR00	CAN$/MW.h [2] APR00	CAN$/MW.h [2] L12M
Hydro-Quebec	Licence 176	F	518 547	1 696 352	14 596 698	47 373 262	28.15	29.77
	Licence 180	F	89 655	377 766	8 768 108	35 527 029	38.22	38.02
	Licence 181	F	15 165	61 876	1 444 524	6 496 962	38.22	38.01
	Licence 182	F	15 109	58 225	1 355 895	5 298 576	38.22	38.02
	Licence 183	F	19 915	99 777	2 210 703	9 535 002	38.22	38.01
	Licence 184	F	14 197	54 521	1 319 174	5 150 643	38.22	38.02
	Permit 20	F	0	504	0	35 471	0.00	71.77
	Permit 64	I	1 139 225	4 040 538	39 239 273	145 261 266	34.02	37.13
		S	0	8 994	0	372 015	0.00	41.36
	Permit 65	F	207 303	1 074 722	6 009 425	31 999 838	28.15	35.53
Subtotal Firm and Interruptible Exports: Quebec			**2 019 116**	**7 485 315**	**74 943 798**	**287 388 683**	**32.23**	**34.49**
Saskatchewan								
Powerex	Permit 116	I	0	260	0	8 678	0.00	35.02
Sask. Power	Licence 119	I	800	800	37 844	37 844	47.31	60.27
		N	-4 754	-22 341	0	0	0.00	0.00
	Permit 89	F	7 415	73 259	336 630	2 795 235	45.40	46.41
Subtotal Firm and Interruptible Exports: Saskatchewan			**8 215**	**74 319**	**374 474**	**2 841 758**	**45.58**	**48.57**
Total Firm and Interruptible Exports:			**3 736 456**	**15 014 197**	**149 201 048**	**602 366 315**	**34.80**	**38.68**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) APR00	Energy (MW.h) JAN00 - APR00	Revenue (CAN$) [1] APR00	Revenue (CAN$) [1] JAN00 - APR00	CAN$/MW.h [2] APR00	CAN$/MW.h [2] L12M
Alberta								
TransAlta	-	P	0	755	0	31 898	0.00	42.37
TransAlta Ener.		P	10 961	59 976	371 869	2 364 502	33.93	37.09
TransCanada		P	569	3 463	34 874	163 750	61.29	33.21
Subtotal Purchased Imports: Alberta			**11 530**	**64 194**	**406 743**	**2 560 151**	**35.28**	**36.53**
British Columbia								
BC Hydro		P	0	22	0	1 468	0.00	62.68
Powerex		P	815 450	2 001 699	24 550 383	64 698 705	30.11	26.85
Subtotal Purchased Imports: British Columbia			**815 450**	**2 001 721**	**24 550 383**	**64 700 173**	**30.11**	**26.85**
Manitoba								
Manitoba Hydro		N	-78 390	- 311 419	0	0	0.00	0.00
		P	81 223	334 478	1 906 649	7 629 802	21.78	22.19
Subtotal Purchased Imports: Manitoba			**81 223**	**334 478**	**1 906 649**	**7 629 802**	**21.78**	**22.19**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) APR00	Energy (MW.h) JAN00 - APR00	Revenue (CAN$) [1] APR00	Revenue (CAN$) [1] JAN00 - APR00	CAN$/MW.h [2] APR00	CAN$/MW.h [2] L12M
New Brunswick								
NB Power	-	N	1 228	-14 015	0	0	0.00	0.00
		P	1 723	2 619	0	93 620	0.00	6.89
		S	3 135	34 069	0	0	0.00	0.00
PDI Canada Inc.		P	603	3 472	24 321	139 067	40.33	43.47
Subtotal Purchased Imports: New Brunswick			**2 326**	**6 091**	**24 321**	**232 687**	**10.46**	**16.67**
Ontario								
Cdn. Niagara		N	22 732	46 979	556 829	1 306 607	24.50	27.42
D&W Subway		P	87	531	0	0	0.00	0.00
Ind Elc Mark Op		N	180 179	773 561	0	0	0.00	0.00
OPGI/OHIM		P	39 760	116 200	2 292 317	6 309 518	57.65	45.16
		S	742	56 079	712	15 409	0.96	0.71
Subtotal Purchased Imports: Ontario			**39 847**	**116 731**	**2 292 317**	**6 309 518**	**57.53**	**45.10**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) APR00	Energy (MW.h) JAN00 - APR00	Revenue (CAN$) [1] APR00	Revenue (CAN$) [1] JAN00 - APR00	CAN$/MW.h [2] APR00	CAN$/MW.h [2] L12M
Quebec								
Hydro-Quebec	-	P	56 560	206 417	1 709 335	6 436 092	30.22	36.21
		S	0	4 700	0	0	0.00	0.00
Subtotal Purchased Imports: Quebec			**56 560**	**206 417**	**1 709 335**	**6 436 092**	**30.22**	**36.21**
Saskatchewan								
Sask. Power		N	-2 123	-20 075	0	0	0.00	0.00
		P	53 840	170 767	1 459 149	4 772 500	27.10	25.87
		S	14 600	58 400	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			**53 840**	**170 767**	**1 459 149**	**4 772 500**	**27.10**	**25.87**
Total Purchased Imports:			**1 060 776**	**2 900 400**	**32 348 898**	**92 640 924**	**30.37**	**30.69**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) APR00	Energy (MW.h) JAN00 - APR00	Revenue (CAN$)[1] APR00	Revenue (CAN$)[1] JAN00 - APR00	CAN$/MW.h[2] APR00	CAN$/MW.h[2] L12M
Alaska	British Columbia	88	485	12 249	38 262	138.69	59.71
Subtotal Exports: Alaska		**88**	**485**	**12 249**	**38 262**	**138.69**	**59.71**
Arizona	British Columbia	0	800	0	29 382	0.00	36.79
Subtotal Exports: Arizona		**0**	**800**	**0**	**29 382**	**0.00**	**36.79**
California	Alberta	0	25	0	581	0.00	23.25
	British Columbia	222 290	1 125 456	12 728 391	57 434 733	57.26	55.83
Subtotal Exports: California		**222 290**	**1 125 481**	**12 728 391**	**57 435 314**	**57.26**	**55.83**
Colorado	British Columbia	0	2 800	0	129 270	0.00	49.88
Subtotal Exports: Colorado		**0**	**2 800**	**0**	**129 270**	**0.00**	**49.88**
Idaho	Alberta	0	25	0	1 522	0.00	60.87
	British Columbia	100	12 539	4 295	553 721	42.95	45.65
Subtotal Exports: Idaho		**100**	**12 564**	**4 295**	**555 243**	**42.95**	**45.66**
Iowa	Manitoba	3 582	12 542	103 522	412 246	28.90	22.33
Subtotal Exports: Iowa		**3 582**	**12 542**	**103 522**	**412 246**	**28.90**	**22.33**
Kansas	Manitoba	750	900	31 621	35 764	42.16	38.00
Subtotal Exports: Kansas		**750**	**900**	**31 621**	**35 764**	**42.16**	**38.00**
Maine	New Brunswick	358 490	1 281 256	16 954 926	66 830 313	46.27	45.78
Subtotal Exports: Maine		**358 490**	**1 281 256**	**16 954 926**	**66 830 313**	**46.27**	**45.78**
Maryland	Manitoba	0	200	0	8 127	0.00	40.63
Subtotal Exports: Maryland		**0**	**200**	**0**	**8 127**	**0.00**	**40.63**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

National Energy Board
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CANADA

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) APR00	Energy (MW.h) JAN00 - APR00	Revenue (CAN$)[1] APR00	Revenue (CAN$)[1] JAN00 - APR00	CAN$/MW.h[2] APR00	CAN$/MW.h[2] L12M
Michigan	Ontario	30 897	123 863	1 560 696	6 099 753	50.51	101.65
Subtotal Exports: Michigan		**30 897**	**123 863**	**1 560 696**	**6 099 753**	**50.51**	**101.65**
Minnesota	Alberta	0	2 400	0	69 652	0.00	29.02
	Manitoba	639 732	2 326 832	27 666 389	100 643 357	29.29	27.25
	Ontario	16 181	125 303	671 018	4 563 652	41.47	64.68
	Saskatchewan	348	4 196	12 509	167 355	35.94	42.55
Subtotal Exports: Minnesota		**656 261**	**2 458 731**	**28 349 916**	**105 444 016**	**29.59**	**29.00**
Missouri	Manitoba	173	343	6 391	10 573	36.94	26.49
Subtotal Exports: Missouri		**173**	**343**	**6 391**	**10 573**	**36.94**	**26.49**
Montana	Alberta	0	10	0	362	0.00	77.58
	Manitoba	565	15 645	11 838	462 024	20.95	28.82
Subtotal Exports: Montana		**565**	**15 655**	**11 838**	**462 386**	**20.95**	**29.18**
Nebraska	Manitoba	111	2 265	4 043	67 189	36.43	29.13
Subtotal Exports: Nebraska		**111**	**2 265**	**4 043**	**67 189**	**36.43**	**29.13**
New England	Ontario	50 437	409 706	2 056 523	17 809 089	40.77	87.86
	Quebec	739 256	3 359 425	21 597 406	100 976 988	28.33	32.07
Subtotal Exports: New England		**789 693**	**3 769 131**	**23 653 930**	**118 786 077**	**29.12**	**35.07**
New Mexico	Alberta	0	30	0	1 130	0.00	37.68
Subtotal Exports: New Mexico		**0**	**30**	**0**	**1 130**	**0.00**	**37.68**
New York	Ontario	63 708	266 679	2 303 356	8 444 402	36.01	33.89
	Quebec	56 920	166 826	2 491 662	7 104 733	43.77	44.75
Subtotal Exports: New York		**120 628**	**433 505**	**4 795 018**	**15 549 135**	**39.68**	**40.57**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

National Energy Board
Office national de l'énergie

CANADA

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) APR00	Energy (MW.h) JAN00 - APR00	Revenue (CAN$)[1] APR00	Revenue (CAN$)[1] JAN00 - APR00	CAN$/MW.h[2] APR00	CAN$/MW.h[2] L12M
North Dakota	Alberta	0	1 600	0	41 792	0.00	26.12
	Manitoba	542	12 259	21 469	420 075	39.61	31.11
	Saskatchewan	6 261	29 001	295 114	1 229 722	47.14	53.35
Subtotal Exports: North Dakota		**6 803**	**42 860**	**316 582**	**1 691 590**	**46.54**	**42.50**
Oregon	British Columbia	8 908	27 306	351 616	1 112 335	39.47	47.56
Subtotal Exports: Oregon		**8 908**	**27 306**	**351 616**	**1 112 335**	**39.47**	**47.56**
South Dakota	British Columbia	0	12 872	0	342 241	0.00	26.59
	Manitoba	13 561	31 247	420 410	1 080 379	31.00	33.27
Subtotal Exports: South Dakota		**13 561**	**44 119**	**420 410**	**1 422 620**	**31.00**	**32.08**
Texas	Manitoba	20 753	111 413	742 407	4 080 295	35.77	41.38
Subtotal Exports: Texas		**20 753**	**111 413**	**742 407**	**4 080 295**	**35.77**	**41.38**
Vermont	Quebec	1 222 940	3 959 064	50 854 730	179 306 962	34.05	36.81
Subtotal Exports: Vermont		**1 222 940**	**3 959 064**	**50 854 730**	**179 306 962**	**34.05**	**36.81**
Washington	Alberta	0	14 839	0	534 974	0.00	36.40
	British Columbia	225 951	1 315 843	6 595 482	34 258 136	29.19	32.96
	Manitoba	5 085	16 685	173 522	573 782	34.12	32.57
	Saskatchewan	1 606	41 122	66 852	1 444 680	41.63	45.90
Subtotal Exports: Washington		**232 642**	**1 388 489**	**6 835 855**	**36 811 572**	**29.38**	**33.16**
Wisconsin	Manitoba	47 221	200 395	1 462 611	6 046 759	30.97	28.47
Subtotal Exports: Wisconsin		**47 221**	**200 395**	**1 462 611**	**6 046 759**	**30.97**	**28.47**
Total Exports		**3 736 456**	**15 014 197**	**149 201 048**	**602 366 315**	**34.80**	**38.68**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

National Energy Board
Office national de l'énergie

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) APR00	Energy (MW.h) JAN00 - APR00	Revenue (CAN$)[1] APR00	Revenue (CAN$)[1] JAN00 - APR00	CAN$/MW.h[2] APR00	CAN$/MW.h[2] L12M
Idaho	Alberta	236	332	11 808	16 052	50.03	41.81
Subtotal Imports: Idaho		**236**	**332**	**11 808**	**16 052**	**50.03**	**41.81**
Iowa	Alberta	0	25	0	869	0.00	32.27
	Manitoba	174	6 757	7 006	181 546	40.26	37.84
Subtotal Imports: Iowa		**174**	**6 782**	**7 006**	**182 415**	**40.26**	**37.20**
Maine	New Brunswick	2 326	6 091	24 321	232 687	10.46	16.67
Subtotal Imports: Maine		**2 326**	**6 091**	**24 321**	**232 687**	**10.46**	**16.67**
Michigan	Ontario	28 887	93 231	1 685 391	5 071 895	58.34	34.23
Subtotal Imports: Michigan		**28 887**	**93 231**	**1 685 391**	**5 071 895**	**58.34**	**34.23**
Minnesota	Manitoba	79 824	276 686	1 852 804	6 260 430	21.49	21.96
	Ontario	300	300	8 721	8 721	29.07	33.15
	Saskatchewan	2 476	30 479	86 033	912 422	34.75	30.07
Subtotal Imports: Minnesota		**82 600**	**307 465**	**1 947 558**	**7 181 573**	**21.91**	**23.07**
Missouri	Manitoba	62	78	2 488	3 540	40.13	48.39
Subtotal Imports: Missouri		**62**	**78**	**2 488**	**3 540**	**40.13**	**48.39**
Montana	Alberta	556	1 376	17 228	51 770	30.98	52.50
	British Columbia	0	22	0	1 468	0.00	62.68
	Manitoba	20	2 505	711	48 718	35.55	16.83
Subtotal Imports: Montana		**576**	**3 903**	**17 938**	**101 956**	**31.14**	**35.34**
Nebraska	Manitoba	19	13 516	844	272 166	44.43	20.99
Subtotal Imports: Nebraska		**19**	**13 516**	**844**	**272 166**	**44.43**	**20.99**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) APR00	Energy (MW.h) JAN00 - APR00	Revenue (CAN$)[1] APR00	Revenue (CAN$)[1] JAN00 - APR00	CAN$/MW.h[2] APR00	CAN$/MW.h[2] L12M
New England	Quebec	56 400	190 650	1 706 281	5 755 327	30.25	36.29
Subtotal Imports: New England		**56 400**	**190 650**	**1 706 281**	**5 755 327**	**30.25**	**36.29**
New York	Ontario	10 660	23 200	598 205	1 228 903	56.12	83.04
	Quebec	160	160	3 054	3 054	19.09	34.04
Subtotal Imports: New York		**10 820**	**23 360**	**601 259**	**1 231 957**	**55.57**	**78.24**
North Dakota	Alberta	0	52	0	2 113	0.00	40.63
	Manitoba	354	5 764	4 843	111 482	13.68	14.75
	Saskatchewan	23 620	62 056	580 440	1 532 175	24.57	25.16
Subtotal Imports: North Dakota		**23 974**	**67 872**	**585 283**	**1 645 770**	**24.41**	**22.56**
Oregon	Alberta	5 183	25 761	185 633	1 064 960	35.82	34.81
Subtotal Imports: Oregon		**5 183**	**25 761**	**185 633**	**1 064 960**	**35.82**	**34.81**
South Dakota	Manitoba	120	3 387	5 036	87 623	41.96	24.11
Subtotal Imports: South Dakota		**120**	**3 387**	**5 036**	**87 623**	**41.96**	**24.11**
Texas	Manitoba	0	22 060	0	486 260	0.00	24.76
Subtotal Imports: Texas		**0**	**22 060**	**0**	**486 260**	**0.00**	**24.76**
Vermont	Quebec	0	15 607	0	677 711	0.00	36.28
Subtotal Imports: Vermont		**0**	**15 607**	**0**	**677 711**	**0.00**	**36.28**
Washington	Alberta	5 555	36 648	192 076	1 424 386	34.58	37.29
	British Columbia	815 450	2 001 699	24 550 383	64 698 705	30.11	26.85
	Manitoba	0	1 775	0	86 300	0.00	48.62
	Saskatchewan	27 744	78 232	792 676	2 327 903	28.57	25.22
Subtotal Imports: Washington		**848 749**	**2 118 354**	**25 535 135**	**68 537 294**	**30.09**	**27.07**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) APR00	Energy (MW.h) JAN00 - APR00	Revenue (CAN$)[1] APR00	Revenue (CAN$)[1] JAN00 - APR00	CAN$/MW.h[2] APR00	CAN$/MW.h[2] L12M
Wisconsin	Manitoba	650	1 950	32 917	91 739	50.64	47.70
Subtotal Imports: Wisconsin		**650**	**1 950**	**32 917**	**91 739**	**50.64**	**47.70**
Total Imports		**1 060 776**	**2 900 400**	**32 348 898**	**92 640 924**	**30.37**	**30.69**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 4
Source of Production Report [1]
Canadian Exports

	APR00		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [2]	CAN$/MW.h [2]
Canadian Coal	9 077	407 837	44.93
Canadian Oil	1	67	51.84
Hydraulic	2 290 618	64 086 812	27.98
Imported Coal	212 319	9 389 915	44.23
Imported Oil	101 194	4 599 092	45.45
Natural Gas	22 002	1 065 466	48.43
Nuclear	45 540	2 148 082	47.17
Other	948 705	43 768 976	46.14
Total	**3 629 456**	**125 466 246**	**34.57**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	APR00 Energy (MW.h)	APR00 Revenue (CAN$) [2]	APR00 CAN$/MW.h [2]
Hydro-Quebec	Hydraulic	Licence 176	518 547	14 596 698	28.15
		Licence 180	89 655	3 426 834	38.22
		Licence 181	15 165	579 643	38.22
		Licence 182	15 109	577 503	38.22
		Licence 183	19 915	761 200	38.22
		Licence 184	14 197	542 644	38.22
		Permit 64	1 139 225	38 757 567	34.02
		Permit 65	207 303	5 835 419	28.15
		Subtotal	**2 019 116**	**65 077 509**	**32.23**
	Subtotal		**2 019 116**	**65 077 509**	**32.23**
Manitoba Hydro	Hydraulic	Licence 170	268 400	6 781 815	25.27
		Permit 46	361 292	11 615 070	32.15
		Permit 68	11 570	282 393	24.41
		Subtotal	**641 262**	**18 679 278**	**29.13**
	Other	Permit 45	36 375	1 276 671	35.10
		Permit 46	54 094	1 739 052	32.15
		Subtotal	**90 469**	**3 015 723**	**33.33**
	Subtotal		**731 731**	**21 695 001**	**29.65**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	APR00 Energy (MW.h)	APR00 Revenue (CAN$) [2]	APR00 CAN$/MW.h [2]
NB Power	Canadian Coal	Permit 18	18	965	53.32
		Permit 91	9 059	406 872	44.92
		Subtotal	**9 077**	**407 837**	**44.93**
	Canadian Oil	Permit 16	1	67	51.84
		Subtotal	**1**	**67**	**51.84**
	Imported Coal	Permit 16	7 466	387 000	51.84
		Permit 18	70	3 727	53.32
		Permit 47	2 005	103 947	51.84
		Permit 91	125 492	5 636 614	44.92
		Subtotal	**135 033**	**6 131 288**	**45.41**
	Imported Oil	Permit 16	2 009	104 138	51.84
		Permit 18	344	18 342	53.32
		Permit 47	550	28 522	51.84
		Permit 91	93 824	4 214 195	44.92
		Subtotal	**96 727**	**4 365 197**	**45.13**
	Nuclear	Permit 16	11 079	574 298	51.84
		Permit 47	3 743	194 032	51.84
		Permit 91	30 719	1 379 753	44.92
		Subtotal	**45 540**	**2 148 082**	**47.17**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	APR00 Energy (MW.h)	APR00 Revenue (CAN$) [2]	APR00 CAN$/MW.h [2]
NB Power	Other	Permit 16	66	3 406	51.84
		Permit 18	64	3 412	53.32
		Permit 47	31	1 586	51.84
		Permit 91	27 431	1 232 082	44.92
		Subtotal	**27 591**	**1 240 487**	**44.96**
	Subtotal		**313 969**	**14 292 958**	**45.52**
OPGI/OHIM	Hydraulic	Permit 21	3 636	163 008	44.83
		Subtotal	**3 636**	**163 008**	**44.83**
	Imported Coal	Permit 21	77 286	3 258 627	42.16
		Subtotal	**77 286**	**3 258 627**	**42.16**
	Imported Oil	Permit 21	4 467	233 895	52.36
		Subtotal	**4 467**	**233 895**	**52.36**
	Natural Gas	Permit 21	22 002	1 065 466	48.43
		Subtotal	**22 002**	**1 065 466**	**48.43**
	Subtotal		**107 391**	**4 720 996**	**43.96**
Powerex	Hydraulic	Permit 92	41 285	0	0.00
		Permit 95	6 937	222 870	32.13
		Permit 118	- 421 618	-20 055 852	47.57
		Subtotal	**- 373 396**	**-19 832 983**	**53.12**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report [1]
by Exporter

Exporter	Fuel Type	Authorization	APR00 Energy (MW.h)	APR00 Revenue (CAN$) [2]	APR00 CAN$/MW.h [2]
Powerex	Other	Permit 118	830 645	39 512 766	47.57
		Subtotal	**830 645**	**39 512 766**	**47.57**
	Subtotal		**457 249**	**19 679 784**	**43.04**
Total All Exporters			**3 629 456**	**125 466 246**	**34.57**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.